

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

February 9, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company

(Company or Operator)

State C Tract 11

(Lease)

Clarke Oil Well Service Company

(Contractor)

Well No. 1 in the SE 1/4 SE 1/4 of Sec. "2"

T 21-S, R 36-E, NMPM, Eumont

Pool, Lea

County.

The Dates of this work were as follows: November 28, 1953 to February 7, 1954, Inclusive.

Notice of intention to do the work (was) ~~not~~ submitted on Form ~~9-102~~ ^{C-103} on January 7, 1954.

(Cross out incorrect words)

and approval of the proposed plan (was) ~~not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T. D. 3854', PBD 3610'.

The Grayburg formation was abandoned after testing for 28 days. On the final test well produced 100% water in 24 hours. A squeeze retainer was set at 3620' and cemented with 150 sx. of cement. Left 10' cement cap on retainer. Perforated the Queens and Seven Rivers formations with 2 jet shots per foot at the following intervals; 3598 - 3488; 3420 - 3225; 3210 - 3190; 3150 - 3135; 3030 - 3000; 2760 - 2650. Fractured the Queens with 3000 gallons 15% gel-acid plus 3000# sand. Acidized the Seven Rivers with 5000 gallons 15% regular acid. Calculated absolute open flow 2060 MCF gas per day. 72 hours SI surface pressure 1046 psig. Estimated allowable 1277 MCFGPD effective 2-7-54. Work complete 2-7-54.

Witnessed by Tom S. Holden

(Name)

Stanolind Oil and Gas Company

(Company)

Head Houstabout

(Title)

Approved:

OIL CONSERVATION COMMISSION

S. G. Stanley

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Field Superintendent

Representing Stanolind Oil and Gas Company

Address Box 68, Hobbs, New Mexico