

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

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MISCELLANEOUS REPORTS ON WELL CONSERVATION COMMISSION

HOBBS OFFICE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	<b>X</b>
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

Hobbs, New Mexico

January 7, 1954

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company

State C Tract 11

(Company or Operator)

(Lease)

Clarke Oil Well Service Company

, Well No. 1 in the SE 1/4 SE 1/4 of Sec. 2

(Contractor)

T. 21-S, R. 36-E, NMPM, Eunice Pool, Lea County.

The Dates of this work were as follows: November 23, 1953 to January 3, 1954 Inclusive

Notice of intention to do the work (was) ~~was~~ submitted on Form C-102 on November 25, 1953.

(Cross out incorrect words)

and approval of the proposed plan (was) ~~was~~ not obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The above well was re-entered and cleaned out to T. D. of 3854', a packer was set at 3619' and the Grayburg formation sandfractured with 4000 gallons of Dolofrac with 1# of sand per gallon. After testing for approximately 28 days, it has been determined that production of oil from this formation is no longer possible. On January 3, 1954, well was tested and produced 163 barrels of water and no oil in 24 hours.

The Grayburg formation will be plugged off by setting a retainer at 3620' and squeezing with cement. The Queens and Seven Rivers formations will then be perforated at intervals as indicated by electric logs, acidizing if necessary, and completed as a gas well.

Witnessed by Tom S. Holden

(Name)

Stanolind Oil and Gas Company

(Company)

Head Roustabout

(Title)

Approved:

OIL CONSERVATION COMMISSION

*[Signature]*  
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Field Superintendent

Position

Representing Stanolind Oil and Gas Company

Address Box 68, Hobbs, New Mexico