Form C-103



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Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| REPORT ON BEGINNING DRILLING OPERA- TIONS REPAIRING WELL | i/ |
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| REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL REPORT ON PULLING OR OTHER ALTERING CASING | WISE |
| REPORT ON RESULT OF TEST OF CASING REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL Report on Temporarily Abando | oning X |
| December 3, 1947 Hobbs, New Me | exico |
| DIL CONSERVATION COMMISSION, | Place |
| SANTA FE, NEW MEXICO. Gentlemen: | |
| Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil & Cas Co. State "C" Tract 11 | 1 |
| Company or Operator Lease | |
| SN/4 of W/4 of Sec.2 , T. 21-3 , R. 36-E | , N. M. P. M. |
| <u>Eunice-Monument</u> Field, <u>Lea</u> November 15, 1947 | County |
| he dates of this work were as follows: | |
| otice of intention to do the work was (*** hor) submitted on Form C-102 on December 3. | 1947 |
| nd approval of the proposed plan was (why hot) betained. (Cross out incorrect words.) | |
| DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED | |
| Subject well was drilled to a 7D of 3854 and completed on 10-28-37 after 1000 gallons of acid. It flowed 12 B0 in two hours and died. Pumping and 108 barrels of fluid per day was pumped with 85 BSM/ on initial test | unit was ins st. Producti |
| Subject well was drilled to a 7D of 3854 and completed on 10-28-37 after 4000 gallons of acid. It flowed 12 B0 in two hours and died. Pumping and 108 barrels of fluid per day was pumped with 85 B324 on initial test declined and inAugust, 1939, well was shot with 515 its. of SNG and cle Since 1945 this well has been averaging about 12 B0 per day on tests. 7-3-47, well pumped only 1.38 B0, 1 BW in 16 hours with an estimated GC was unprofitable to operate, tubing was pulled, and well temporarily at | unit was ins st. Producti saned out to On a test on OR of 305. A |
| Subject well was drilled to a 7D of 3854 and completed on 10-28-37 after 4000 gallons of acid. It flowed 12 BO in two hours and died. Fumping and 108 barrels of fluid per day was pumped with 85 BSEN on initial test declined and inAugust, 1939, well was shot with 515 its. of SNG and cle bince 1945 this well has been averaging about 12 BO per day on tests. 7-3-47, well pumped only 1.38 BO, 1 BW in 16 hours with an estimated GO as unprofitable to operate, tubing was pulled, and well temporarily at shutting in. | unit was ins st. Producti saned out to On a test on OR of 305. A bandoned by |
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| Subject well was drilled to a TD of 3654 and completed on 10-28-37 after 4000 gallons of acid. It flowed 12 B0 in two hours and died. Pumping and 108 barrels of fluid per day was pumped with 35 B364 on initial test declined and inAugust, 1939, well was shot with 515 its. of SNG and cle Since 1945 this well has been averaging about 12 B0 per day on tests. 7-3-47, well pumped only 1.38 B0, 1 BV in 16 hours with an estimated GC was unprofitable to operate, tubing was pulled, and well temporerily at shutting in. Witnessed by L. L. Bartin Subscribed and sworn before me this 3rd I hereby swear or affirm, that the inform is true and correct. day of December Markt Notary Public Notary Public Stanolind Oil & Cas | unit was ins st. Producti eaned out to On a test on OR of 305. A band aned by stabout. Title nation given above |
| Subject well was drilled to a TD of 3654 and completed on 10-28-37 after 4000 gallons of acid. It flowed 12 B0 in two hours and died. Fumping and 108 barrels of fluid per day was pumped with 35 3324 on initial test declined and inAugust, 1939, well was shot with 515 its. of SNG and cless declined and inAugust, 1939, well was shot with 515 its. of SNG and cless declined and inAugust, 1939, well was shot with 515 its. of SNG and cless declined and inAugust, 1939, well was shot with 515 its. of SNG and cless declined and inAugust, 1939, well was shot with 515 its. of SNG and cless declined and inAugust, 1939, well was shot with 515 its. of SNG and cless declined and inAugust, 1939, well was shot with 515 its. of SNG and cless are reading about 12 30 per day on tests. 7-3-47, well pumped only 1.38 B0, 1 BV in 15 hours with an estimated GG was unprofitable to operate, tubing was pulled, and well temporerily at shutting in. Witnessed by L. L. Martin Subscribed and sworn before me this 3rd day of December day of December Mine Subscribed Mine Subscribed Mark Notary Public Representing Stanolind Oil & Cas Company Field Subscribed and sworn before me this 3rd Image: Subscribed and sworn before 1947 Name Superior Field Mark Position Field Superintendent <t< td=""><td>unit was ins st. Producti eaned out to On a test on OR of 305. A bandoned by stabout. Title nation given above</td></t<> | unit was ins st. Producti eaned out to On a test on OR of 305. A bandoned by stabout. Title nation given above |