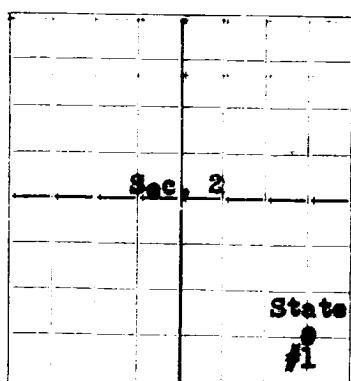


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD **DUPLICATE**

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Stanolind Oil & Gas Company
Company or Operator**Hobbs, New Mexico**
AddressState **1** Well No. **1** in **SE 1/4** of Sec. **2**, T. **21-S**R. **36-E** N. M. P. M. **Bunice** Field. **Lea** County.Well is **660** feet **3300'** of the **3300'** line and **660** feet west of the East line of **Section 2**
north **south**If State land the oil and gas lease is No. **13790** Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is **Stanolind Oil & Gas Co.** Address **Philcade Bldg., Tulsa, Okla.**Drilling commenced **Sept. 11** 19 **37** Drilling was completed **Oct. 28,** 19 **37**Name of drilling contractor **John G. Menke** Address **Tyler, Texas**Elevation above sea level at top of casing **3527'** feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **3300'** show of gas No. 4, from _____ to _____No. 2, from **3480'** show of gas No. 5, from _____ to _____No. 3, from **3808'** to **3854'** to No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15" OD	40#	8	LW	297'	Belled			Shut off surface
9-5/8" OD	34#	8	SS	2548'	Baker			Protect salt
7" OD	22#	10	ss	3667'	Larkin			Shut off above oil pay zone

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	15"	297	200	Halliburton		
12-1/2"	9-5/8"	2548	500	"		
8-5/8"	7"	3667	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
2000 gals.		Dowell XX	2000 gals.	10-21-37	3830'	
		Dowell XX	2000 gals.	10-26-37	3854'	

Results of shooting or chemical treatment **Swabbed 6 BPH with 150 MCF per day. Pumping unit installed**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **Surface** feet to **3854** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **Nov. 1,** 19 **37**The production of the first 24 hours was **108** barrels of fluid **100** % was oil; _____ %

emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. H. Jones Driller _____ Driller _____**B. C. Gillespie** Driller _____ **Ed Findley** Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **29th**day of **November** 19 **37****Notary Public**My Commission expires **June 1, 1948****Hobbs, New Mexico** **11-29-37**Name **Ed Findley**Position **Field Superintendent**Representing **Stanolind Oil & Gas Company**Address **Box F, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	1230	1230	Red Beds - little gypsum
1230	1548	318	Red Rock, anhydrite, some salt.
1548	2470	922	Top salt and salt base.
2470	2595	125	Anhydrite
2595	3250	655	Anhydrite & Lime
3250	3325	75	Lime. Show of gas 3300'
3325	3385	60	Brown Lime
3385	3670	285	Gray Lime. Show gas 3480'.
3670	3740	70	Lime
3740	3749	9	Sand Streaks.
3749	3808	59	Lime & Streaks of sand.
3808	3815	7	Lime. Oil & gas sand.
3815	3854	39	Lime. Tested at 3830'. Swabbed 1 bbl. per hr w/ very little gas.
3854 Total depth			