

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-31-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Chevron U. S. A. Inc.</u>	
Address <u>P. O. 670, Hobbs, New Mexico 88240</u>	
Reasons for filing (Check proper box)	Other (Please explain)
☐ New Well ☐ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Gas ☐ Condensate ☐ Dry Gas ☐ Condensate
Split Connection on both oil & gas	

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name <u>Eunice Monument South Unit</u>	Well No. <u>268</u>	Pool Name, including Formation <u>Eunice Monument G-SA</u>	Kind of Lease <u>State</u>	Lease No.
Unit Letter <u>W</u>	Feet From The <u>North</u>	Line and <u>1990</u>	Feet From The <u>East</u>	
Line of Section <u>2</u>	Township <u>21S</u>	Range <u>36E</u>	County <u>Lea</u>	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

One of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>RCO. Shell, & Texas New Mexico Pipeline</u>	
One of Authorized Transporter of Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>GPM Gas Corporation</u>	
<u>Warren Petroleum & Phillips 66 Natl Gas</u>	<u>EFFECTIVE: February 1, 1992</u>
Well produces oil or liquids, or location of tanks.	Is gas actually connected? When
<u>M 4 21S 36E</u>	<u>yes</u> <u>unknown</u>

his production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

we hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of our knowledge and belief.

[Signature]
(Signature)
New Mexico Area Superintendent
1-2787
(Date)

OIL CONSERVATION DIVISION

APPROVED [Signature], 19 1992
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.
Separate Forms C-104 must be filed for each pool in multi-pool completed wells.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reary.	Diff. Reary.
Is Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Methods (DF, RKE, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Observations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE - - -	DEPTH SET	SACKS CEMENT - -

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
In at Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MWCF	Gravity of Condensate
Flow Method (pilot, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size

JAN 29 1987
OCD
HOBBS OFFICE