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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X]   Fee [ ]

5. State Oil & Gas Lease No.
13790

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [X]   GAS WELL [ ]   OTHER-

7. Unit Agreement Name

2. Name of Operator
Amoco Production Company

8. Farm or Lease Name
State "C" Trll

3. Address of Operator
P.O. Drawer "A", Levelland, Texas 79336

9. Well No.
2

4. Location of Well

UNIT LETTER __W__, __660__ FEET FROM THE __South__ LINE AND __1980__ FEET FROM

THE __East__ LINE, SECTION __2__ TOWNSHIP __21-S__ RANGE __36-E__ NMPM.

10. Field and Pool, or Wildcat
Eunice Monument

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]
PULL OR ALTER CASING [ ]	
OTHER _____ [ ]	

SUBSEQUENT REPORT OF:

REMEDIAL WORK [X]	ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]	
OTHER _____	[ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move on service unit 11-1-78. Ran bit, drill collar, and tubing. Tagged top of retainer at 3663'. Drill out retainer and clear out hole to 3834'. Pull bit, drill collar, and tubing. Ran packer, 2 7/8" tubing, and tailpipe. Tailpipe sat at 3800' and packer sat at 3650'. Spotted 5000 gallons 20% NE acid in open hole. Flushed with 24 BLW. Pulled tubing and packer. Ran retrievable bridge plug, packer, and tubing. Set bridge plug at 3650' and set packer at 3550'. Acidized perfs 3587' - 3640' with 2800 gallons 20% NE acid in 3 stages separated by 240# rock salt in 240 gallons of gelled brine. Pulled tubing, packer and bridge plug. Ran tubing to 3805'. Returned well to production. Moved off servide unit 11-6-78. Pumped 12 BO, 79 BLW, and 63 MCF in 24 hours. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _Dennis Evans_   TITLE Assist. Admin. Analyst   DATE __11-17-78__

APPROVED BY _____   Orig. Signed by
Jerry Sexton
Dist 1, Supv.

TITLE _____   DATE NOV 22 1978

CONDITIONS OF APPROVAL, IF ANY: