

N. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY	5. State Oil & Gas Lease No. 13790
3. Address of Operator P.O. DRAWER A LEVELLAND, TEXAS 79336	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>W</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.	8. Farm or Lease Name State "C" Tr. 11
	9. Well No. 2
	10. Field and Pool, or Wildcat Eunice-Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3529 GL	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by reopening pay that has been squeezed off and cleaning up existing perfs. Pressure test tubing and casing for leaks. If no leaks, deepen hole to 3834'. Acidize the open hole with a total of 5000 gal. 20% NE acid. If unable to pump acid, perforate 3670'-TD with 2 DPS 4F. Set bridge plug at 3650'. Acidize the perfs with a total of 2800 gal. 20% NE acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Enares TITLE Asst. Admn. Analyst DATE 10-18-78

APPROVED BY Dennis Enares TITLE Asst. Admn. Analyst DATE OCT 22 1978

CONDITIONS OF APPROVAL, IF ANY:  
0+4 - NMOCC-H 1 - SIISP 1 - RFG 1 - DF