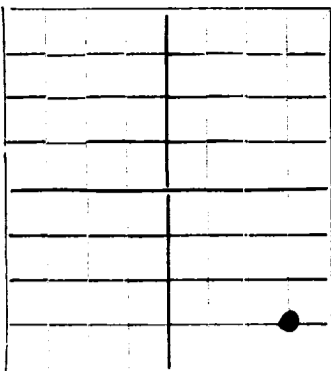


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Devonian Oil Company

Box 1379, Tulsa, Oklahoma

Company or Operator

Address

Evans-State

Well No. 2 in C of Lot 16 Sec. 3, T. 21-S

Lease

R. 36-E, N. M. P. M., Eunice Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of Lot 16

If State land the oil and gas lease is No. A-13 50 Assignment No. -----

If patented land the owner is -----, Address -----

If Government land the permittee is -----, Address -----

The Lessee is Devonian Oil Company, Address Box 1379, Tulsa, Okla.

Drilling commenced March 31, 19 37 Drilling was completed April 17, 19 37

Name of drilling contractor Milhoam Drilling Co., Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3541 feet.

The information given is to be kept confidential until May 10, 19 37

## OIL SANDS OR ZONES

No. 1, from 3813 to 3830 No. 4, from to  
 No. 2, from 3838 to 3848 No. 5, from to  
 No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to No data feet.  
 No. 2, from to feet.  
 No. 3, from to feet.  
 No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2	50 1/2	8	SH	255	Texas			
9 5/8	36 1/2	8	New	1214	Float & Guide			
7	24 1/2	10	New	3758	Float & Guide			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	12 1/2	255	200	Pump & Plug		
12 1/2	9 5/8	1214	500	" " "		
8 1/2	7	3758	250	" " "		

## PLUGS AND ADAPTERS

Heaving plug—Material NONE Length Depth Set  
 Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5 1/2	7-8ft. shells	Glycerine	210 qts.	4/16/37	3772-3839	3843
	Halco acid	Haliburton	2500 gal.	5/1/37	3780-3840	

Results of shooting or chemical treatment Shot tamped with gravel to 3520- Production after shot 20 bbls. Production after treatment with acid 50 bbls. fluid per day. 50% water.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3765 feet, and from feet to feet  
 Cable tools were used from 3765 feet to 3848 feet, and from feet to feet

## PRODUCTION

Put to producing April 21, 19 37  
 The production of the first 24 hours was 50 barrels of fluid of which 50 % was oil; 12 % emulsion; 38 % water; and 0 % sediment. Gravity, Be 35 degrees  
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
 Rock pressure, lbs. per sq. in.

## EMPLOYEES

G. S. Stroup, Driller Andy Anderson, Driller  
 E. L. Biggers, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10th

Midland, Texas. May 10, 1937

day of May, 19 37

Name R. A. Anderson

Position

Representing Devonian Oil Company

Company or Operator

My Commission expires June 1, 1937

Address Box 1538, Midland, Texas

# FORMATION RECORD

4250 M

FROM	TO	THICKNESS IN FEET	FORMATION
0	260	260	Surface sands & red beds
260	410	150	Shale & shells
410	430	20	Red rock
430	830	400	Red beds & sandy shale
830	1020	190	Shells & shale
1020	1210	190	Red beds & shale
1210	1255	45	Anhydrite
1255	1530	275	Salt & anhydrite
1530	2200	670	Salt & anhydrite & shells
2200	2415	215	Salt
2415	2510	95	Salt & anhydrite
2510	2530	20	Anhydrite
2530	2540	10	Lime
2540	2620	80	Anhydrite
2620	2707	87	Lime & anhydrite
2707	2742	35	Anhydrite
2742	2835	93	Anhydrite & lime
2835	3848	1013	Lime

## Straight Hole Test

300'  
600'  
1000'  
1740'  
2525'  
2700'  
3085'  
3375'

Straight

"  
"  
"  
"  
"  
"  
"

## TUBING RECORD

2" 4.7# upset tubing swung at 3838. Perforated twelve feet off bottom and total of 6 feet.