

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised March 25, 1999

WELL API NO.

30-025-04449

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Evans State

8. Well No. 3

9. Pool name or Wildcat

Eumont; Yates-7 Rivers-Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chevron U.S.A. Inc

3. Address of Operator

P. O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter P : 3897 feet from the North line and 1319 feet from the East line

Section 3

Township 21S

Range 36E

NMPM

County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3526' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**This well is part of the New Mexico "P&A Pilot Project" conducted by Bentrerra Corporation to demonstrate the plugging and abandonment process using highly compressed sodium bentonite nodules as the plugging medium.**

WIH with 3 1/2" Sinker Bar to 2660'.

B/Salt Plug 2526' - 2650' 17 cu ft ZONITE Tagged

Rustler/ Shoe Plug 1308' - 1320' 2 cu ft ZONITE Tagged

5 1/2" casing cut & pulled @ 1300'

Rustler/Shoe Plug 1140' - 1298' 58 cu ft ZONITE Tagged

Freshwater Plug 246' - 350' 30 cu ft ZONITE Tagged

Surface Plug 3' - 33' 9 cu ft ZONITE

Set marker and location cleaned.

Plugging operations began 9/10/01 and were completed on 1/21/02. Wellbore diagram and daily summary attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.K. Ripley TITLE Regulatory OA

DATE 2/15/02

Type or print name J.K. Ripley

Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY [Signature] TITLE Adm Rep

DATE 7-30-02

Conditions of approval, if any:

**WELL PLANNING SHEET**  
**P&A**

Well Name: Evans State #3  
API Number: 30-025-04449  
Coordinates: 3897' FNL & 1319' FEL Unit P  
S - T - R 3 - 21S - 36 E  
County / State: Lea, New Mexico  
Drilled: 1953

OPERATOR: Chevron  
FIELD: Eumont  
DATE: August 3, 2001  
BY: DCD

Formation Tops	
Salt	1330'
Yates	2664'
7 Rivers	2926'
Queen	3372'
Penrose	3492'

ZP 3'-33'  
50' (9 FT3 ZONITE)  
Wiper plug @ 33'

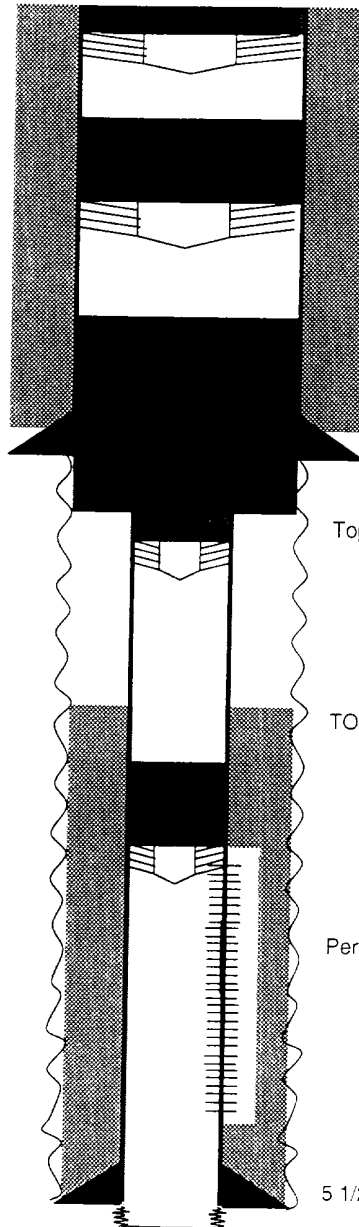
ZP 246' - 350'  
104' (30 FT3 ZONITE)  
Wiper plug @ 350'

ZP 1140' - 1298'  
158' (58 FT3 ZONITE)

Casing Cut/Pull @ 1300'

ZP 1308' - 1320'  
12' (2 FT3 ZONITE)  
Wiper Plug @ 1320'

ZP - 2526' - 2650'  
100' (17 FT 3 ZONITE)  
Wiper Plug @ 2650'



Legend	
Cement	
Zonite	
Gravel	

8 5/8" @ 1195' w/cement circulated

Top of Salt @ 1330'

TOC @ 2330

Perfs - 2666' - 3560'

5 1/2" @ 3584' w/TOC @ 2330 by TS

TD @ 3587'

<b>OPERATOR</b> Chevron U.S.A. Production Company			<b>DATE</b> See Below		
<b>LEASE &amp; WELL NUMBER</b> Evans State #3			<b>COUNTY &amp; STATE</b> Lea, New Mexico		
<b>FIELD</b> Eumont			<b>FORMATION</b> Yates Seven Rivers Queen Penrose		
<b>TD</b> 3587'	<b>PBD</b> 3587'	<b>RKB</b> N/A	<b>PERFS</b> 2666-3560' overall		
<b>SURFACE</b> 8 5/8" @ 1195'	<b>INTERMEDIATE</b>	<b>PRODUCTION</b> 5 1/2" @ 3584'	<b>CIBP DEPTH</b>		
<b>OPERATOR CHARGE CODE</b> WBS No. UWPWBA0007ABN			<b>BENTERRA CHARGE CODE</b> NWNMR-00101-005		
This well is part of the New Mexico "P&A Pilot Project" conducted by Benterra Corporation to demonstrate the plugging and abandonment process using highly compressed sodium bentonite nodules as the plugging medium.					
9/10/01					
MIRU Benterra #4. WIH w/ 3 1/2" SB to 2660'. FL at 760'. Pushed 5 1/2" SB to 2650'. Poured 7 cu ft of ZONITE, wait and tag at 2598'. SDON.					
9/11/01					
SIP = 0 psi. WIH with SB and tag at 2593'. OK. Poured 10 cu ft ZONITE, wait and tag at 2526'. FL at 1175'. Btm plug set 2526' - 2650 (124') with 17 cu ft.					
9/19/01					
RU Benterra. SIP = 0 psi. Remove WH and install WCV. WIH with SB and tag plug at 2525', OK. FL at 1300'. RD Benterra. RU key pump truck. Loaded with 60 bbl FW. FL = +/- 2450'.					
9/20/01					
RU Benterra. Remove WH, install WCV. WIH with SB and tagged at 2533'. FL at 900'. RD Benterra.					
10/8/01					
RU Key PT. Load wellbore with 15 bbl freshwater, FL at +/-600'.					
10/17/01					
RU Benterra. WIH and tag plug at 2528'. FL at 140 FS.					
10/22/01					
SIP = static. RU Key pump truck and loaded with 3 bbl freshwater.					
10/31/01					
Benterra loaded with 1 bbl FW. SIP was static.					

11/8/01

MIRU Benterra Unit #4. SIP = static. Remove WH, fluid at surface. RU Enviro-Tank. WIH with SB and tag at 2528'. OK. Pushed 5 1/2" wiper rubber to 1320', capped with 2 cu ft ZONITE and tag at 1308'. Install WH & RD.

11/14/01

MIRU Key Unit #99. Location soft & difficult to position rig. Pick-up on previously installed 5 1/2" pull jt, unable to move csg. Remove Allen screws from packoff. Pick up to 90,000#, still no movement. 8 5/8" csg head in poor condition so elected not to shoot with prima-cord. RU Key WL. WIH with jet cutter, tag btm at 1317' GL. Made cut at 1300' and had immediate blow on 5 1/2" csg, 8 5/8" x 5 1/2" annulus remained static. No movement of 5 1/2" csg when cut. RD Key WL. PU on 5 1/2" csg, unable to move off slips with 95,000#. RU Key PT, pump 15 BFW at 3 BPM and 500 psi and established circ out 8 5/8" x 5 1/2" annulus. Shot down to RU vac truck and re-install screws in packoff around 5 1/2". Resume pumping – only 1/4 - 3/4 BPM at 500 psi. Rate gradually increased to 2 BPM at 500 psi. With 55 bbl pumped, holes came in 8 5/8" csg just below csg head and deeper, pump press dropped to circ press, SD pump and RU vac truck to sump around WH. Pumped add'l 35 bbl fresh water at 1/2 - 3/4 BPM and 0 psi. Returns to surface very clean, fluids appeared to be balanced between 5 1/2" and 8 5/8" x 5 1/2" annulus. RD Key trucks and SDON.

11/15/01

Resume operations – wellbore static. Pick up floor, check area for LEL and complete Hot Work Permit. Severed 8 5/8" csg just below csg hd with cutting torch. PU on 5 1/2" csg – free. RU floor and csg handling tools. POH and LD 41 full jts and 2 cut jts (1299.93') of 5 1/2" 15.5 # J55 LTC csg (stencil still visible on several jts – Pittsburg Seamless). Total length of 41 undamaged jts = 1251'. RD csg tools. RD&R PU. MIRU Benterra Unit #4. WIH with 2" SB and tag bottom at 1298', FL at 60' FS. Poured 17 cu ft ZONITE, wait and tag at 1264'. Poured 15 cu ft ZONITE, wait and tag at 1226'.

11/16/01

MIRU Benterra. Made trip with SB and tag plug at 1226'. OK. Poured 21 cu ft ZONITE, wait and tag at 1165'. Poured 5 cu ft ZONITE, wait and tag at 1140'. FL at 5' FS. Rustler-T/Salt plug set 1140' – 1298' with 58 cu ft ZONITE as of 10:35 A.M. 11/16/01. RD Benterra.

12/10/01

Open to atmosphere. FL @ surface, no bubbling.

12/19/01

Same status as 12/10/01.

1/4/02

RU Benterra Unit #4. Made trip with SB and tag plug at 1142', OK. FL visible did not fill to surface. RD.

1/14/02

Load 8 5/8" with water, no bubbling.

1/15/02

MIRU Benterra #4. WH previously cut-off, fluid static with no bubbling. Made trip with SB and tag 8 5/8" shoe/top salt plug at 1142', OK. Push 8 5/8" wiper rubber to 350'. Poured 30 cu ft ZONITE, wait and tag at 246'. Freshwater plug set 246' – 350' with 30 cu ft ZONITE as of 4:45 PM 1/15/02. Pushed 8 5/8" wiper rubber to 33' and filled csg to surface with 9 cu ft ZONITE. Wellbore was full of fluid throughout and caught overflow with Enviro-Vac tank. RD Benterra.

1/16/02

Monitor - add 2 gals water to fill to surface. No bubbling.

1/17/02

Monitor – no indications of leakage.

1/21/02

Obtain Hot Work Permit from Chevron. Dug out WH and cut-off at 4' below GL. Installed dry hole marker with identification. Well P&A'd 1/21/02. Chevron will prep location for NMOCD inspection. Final Report.