

THIS FORM TO BE SUBMITTED PROMPTLY AFTER CLEANING OUT, DEEPENING, PLUGGING BACK, SHOOTING, A ZING, PULLING OR RUNNING CASING OR PACKERS,  
OR LOSING MATERIAL IN ANY PRODUCING WELL. GIVE REASON FOR WORK DONE; GIVE ALL DETAILS INCL: HOLE MEASUREMENT, FLUID LEVEL OR BOTTOM  
HOLE PRESSURE BEFORE AND AFTER DOING WORK. IF DEEPENED.  
SHOTS: GIVE TOP AND BOTTOM OF SHOTS, SIZE OF SHELLS, NUMBER OF QUARTS, TIME BOMBS, AMOUNT OF TAMP, NAME OF SHOOTING COMPANY, ETC.  
ACIDIZING: SHOW TOP AND BOTTOM OF HOLE EXPOSED TO TREATMENT, NUMBER OF GALLONS, BLANKET IF USED, LOG OF PRESSURES AND TIME, NAME OF  
ACIDIZING COMPANY, ETC.  
PLUG JOBS: GIVE TOP AND BOTTOM OF PLUG, KIND OF MATERIAL, ETC.  
FISH: GIVE AN ACCURATE DESCRIPTION OF ALL TOOLS OR FISH LEFT IN HOLE TOGETHER WITH DETAILS OF HOW MATERIAL WAS LOST. FULLY DESCRIBE ANY  
PART OF FISH THAT IS LATER RECOVERED.  
MEASUREMENTS: ALL DEPTHS ARE FROM DERRICK FLOOR: WHEN DERRICK IS REMOVED GIVE NEW POINT OF REFERENCE AND DISTANCE FROM OLD POINT TO  
NEW POINT.



WARREN OIL CORPORATION  
WARREN PETROLEUM CORPORATION  
SUPPLEMENTAL WELL RECORD

DATE **October 6, 1953**

LEASE **Evans State** NO. **3** WELL NO. **9-16-53** FIELD **Summit**  
JOB. NO. **10-5-53** WORK COMMENCED **9-16-53** WORK COMPLETED **10-5-53**  
DAILY AVERAGE PRODUCTION BEFORE **Land-Wells Incorporated**  
DAILY AVERAGE PRODUCTION AFTER **Land-Wells Incorporated**  
WORK DONE BY **Land-Wells Incorporated**  
(COMPANY PULLING UNIT NUMBER OR CONTRACTOR)

USE TYPEWRITER

### PERFORATION RECORD

|     |            |             |         |                   |
|-----|------------|-------------|---------|-------------------|
| 72  | hules from | 2666 - 2690 | 24 feet | - Top of Tensell  |
| 30  | "          | 2728 - 2738 | 10 "    | - Top of Yates    |
| 24  | "          | 2762 - 2770 | 8 "     |                   |
| 24  | "          | 2772 - 2780 | 8 "     |                   |
| 42  | "          | 2792 - 2806 | 14 "    |                   |
| 48  | "          | 2822 - 2838 | 16 "    |                   |
| 24  | "          | 2892 - 2900 | 8 "     |                   |
| 60  | "          | 2910 - 2930 | 20 "    | - Top of 7 Rivers |
| 24  | "          | 2948 - 2956 | 8 "     |                   |
| 33  | "          | 2983 - 2994 | 11 "    |                   |
| 12  | "          | 3000 - 3004 | 4 "     |                   |
| 36  | "          | 3008 - 3020 | 12 "    |                   |
| 24  | "          | 3088 - 3086 | 8 "     |                   |
| 42  | "          | 3110 - 3124 | 14 "    |                   |
| 36  | "          | 3138 - 3150 | 12 "    |                   |
| 42  | "          | 3162 - 3176 | 14 "    |                   |
| 66  | "          | 3198 - 3212 | 22 "    |                   |
| 42  | "          | 3202 - 3242 | 14 "    |                   |
| 39  | "          | 3256 - 3269 | 13 "    |                   |
| 18  | "          | 3282 - 3288 | 6 "     |                   |
| 48  | "          | 3294 - 3310 | 16 feet |                   |
| 30  | "          | 3329 - 3339 | 10 feet |                   |
| 108 | "          | 3370 - 3406 | 36 feet | - Top of Penrose  |
| 114 | "          | 3430 - 3468 | 38 feet |                   |
| 60  | "          | 3476 - 3496 | 20 feet |                   |
| 142 | "          | 3506 - 3560 | 54 feet |                   |

Total holes perforated 1,260

DATE \_\_\_\_\_

October 6, 1953

**SUPPLEMENTAL WELL RECORD**

WARREN PETROLEUM CORPORATION

WARREN OIL CORPORATION

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WORK DONE BY \_\_\_\_\_

(COMPANY, FILLING UNIT NUMBER OR CONTRACTOR)

DAILY AVERAGE PRODUCTION AFTER \_\_\_\_\_

DAILY AVERAGE PRODUCTION BEFORE \_\_\_\_\_

JOB NO. \_\_\_\_\_

WORK COMMENCED \_\_\_\_\_

WORK COMPLETED \_\_\_\_\_

WELL NO. \_\_\_\_\_

FIELD \_\_\_\_\_

DATE \_\_\_\_\_

USE TYPEWRITER

PERFORMANCE RECORD

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