

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04450
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	207
9. Pool Name or Wildcat	EUNICE MONUMENT GR/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> INJECTOR
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> <u>4620'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>3</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3541'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ REQUEST TA STATUS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE: 1103.

11-07-02: MIRU PU. TIH W/CIBP & SET @ 3604'.

11-08-02: PERFORM MIT CSG TEST W/CHART TO 620 PSI FOR 30 MINS. GOOD CHART.
(ORIGINAL CHART & COPY OF CHART ATTACHED)

WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary
Abandonment Expires 12/19/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake

TITLE Regulatory Specialist

DATE 12/17/2002

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

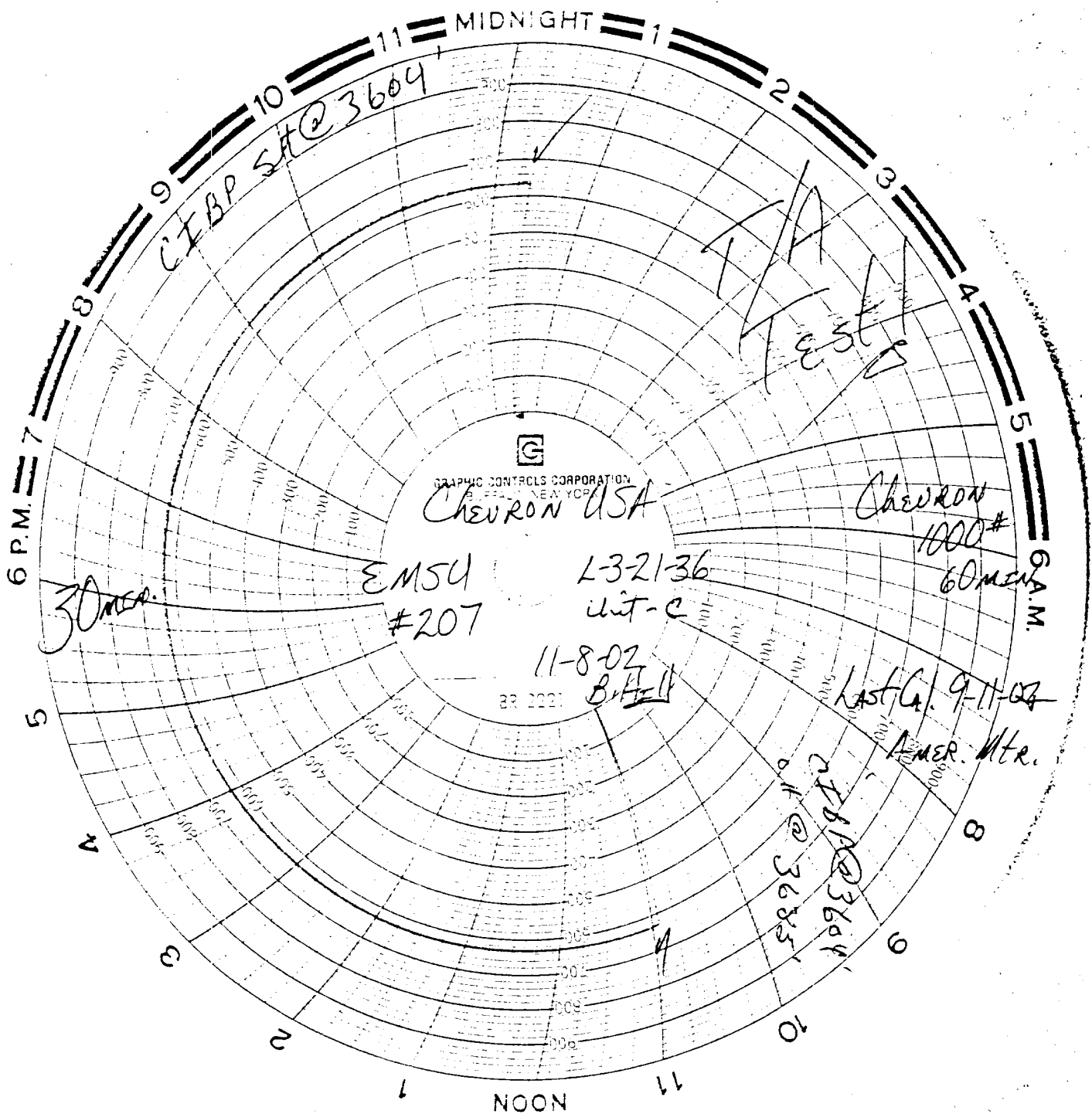
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

DEC 19 2002



CIAP SA @ 3604

HA Test

G
GRAPHIC CONTROLS CORPORATION
NEW YORK
Chevron USA

Chevron
1000#
60 min

EMSU
#207

L32136
Unit-C

11-8-02
B. Hill

Last G. 9-11-02
Amer. Mtr.

CIAP SA @ 3604
CIAP @ 3605

30 min

NOON

6 P.M.

6 A.M.



WELL DATA SHEET

LEASE: EMSU WELL: 207WIC
LOC: 4620' F S L & 660' F W L SEC: 3
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: C ST: N.M.

FORM: Grayburg / San Andres DATE: _____
GL: 3541' STATUS: TA'D
KB: 3541' API NO: 30-025-04450
DF: _____ CHEVNO: FA 55930:01

Date Completed: 4/29/36

Initial Production: N/A

Initial Formation: Grayburg

FROM: 3685' to 3831'

Completion Data

Natural - Eumont gas flowing up 5 1/2" - 7 5/8" ann.
Grayburg oil zone prod'g out tbg.

Subsequent Workover or Reconditioning:

6/51 Temporarily Abandoned Grayburg oil zone
10/66 CK TD, OK. SS OH - 72' 300 grains. SS OH w/72' 500 grain.
Perf @ 3245'. Could not pmp in. Perf 3060'. Could not pmp into.
Perf 2846'. Circ to surf. CMTD & circ w/ 300 sx. (Circ 25sx) up 10-3/4 X 7-5/8 and 7-5/8 X 5-1/2 (hole in 7-5/8"). D/O & tested OK.
CO to TD & deepened to 3866'. Ran prod equip. Tst: 5 BO/1 BW/10 MCFPD.
12/71 Well CI.
11/86 Tag @ 3847'. XC WH. Ran Logs. ACDZ OH w/4000 gal 15% NeFeA in 4 stages w/GRS as block. Swb 35 BW w/Tr. oil. EFL = 2800' FeR = 3.5 BPH. GIH w/Baker 4.5B TSN inj pkr on 2-3/8" IPC tbg. Circ pkr fld & set pkr @ 3605'. Put on inj. Tst 663 BWIPD @ 0 psig.
4/94 ACDZ w/1500 gals 15% NeFe HCI/Unisol mix. A - 420 BWIPD @ 680 psi B - 95 BWIPD @ 703 psi.
11/02 WELL TA'D

Additional Data:

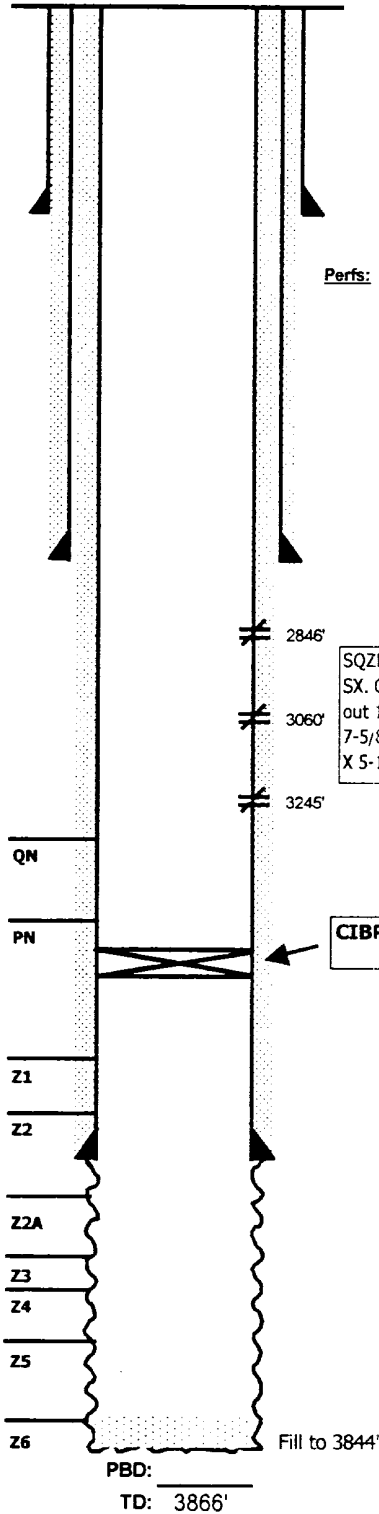
T/Queen Formation @ 3336'
T/Penrose Formation @ 3462'
T/Grayburg Zone 1 @ 3639'
T/Grayburg Zone 2 @ 3678'
T/Grayburg Zone 2A @ 3705'
T/Grayburg Zone 3 @ 3732'
T/Grayburg Zone 4 @ 3770'
T/Grayburg Zone 5 @ 3807'
T/Grayburg Zone 6 @ 3845'
T/San Andres Formation @ 3870'
KB @ 3541'

10-3/4" OD
N/A CSG
Set @ 231' w/ 150 SX
Cmt circ.? yes
TOC @ surf. by calc.

7-5/8" OD
28# CSG
Set @ 2586' w/ 900 SX
Cmt circ.? yes
TOC @ surf. by calc.

Tubing Detail: 11/07/02
WELL TA'D NO TBG IN WELL

5-1/2" OD
17# CSG
Set @ 3685' w/ 40 SX
Cmt circ.? no
TOC @ 3242' by calc.



Perfs:

2846'
3060'
3245'

SQZD w/ 3000 SX. Circ. 25 SX out 10-3/4 X 7-5/8" & 7-5/8 X 5-1/2"

CIBP @ 3604

Fill to 3844'

PBD: _____
TD: 3866'