

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04450
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	2C7
9. Pool Name or Wildcat	EUNICE MONUMENT GR/SA
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3541'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL ☒ WELL ☐ GAS ☐ WELL ☐ OTHER ☐ INJECTOR
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>4620'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>3</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3541'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	REQUEST TO TA ☒	OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE IS AS FOLLOWS:

VERIFY ANCHORS HAVE BEEN SET & TESTED.
MIRU PU. ND WH. NU BOP.
PULL TBG & PKR.
TIH W/BIT, CSG SCRAPER, & WS. MAKE BIT TRIP TO 3600'.
SET CIBP @ 3600. DUMP 3 SX CL C CMT ON CIBP.
TIH WWS TO TOC.
PERFORM MIT.
ND BOP. NU WH. RD PU.
CLEAN & CLEAR LOCATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/1/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 18 2002



WELL DATA SHEET

LEASE: EMSU WELL: 207WIC
LOC: 4620' F S L & 660' F W L SEC: 3
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: C ST: N.M.

FORM: Grayburg / San Andres DATE: _____
GL: 3541' STATUS: Injector
KB: 3541' API NO: 30-025-04450
DF: _____ CHEVNO: FA 55930.01

Date Completed: 4/29/1936
Initial Production: N/A
Initial Formation: Grayburg
FROM: 3685' to 3831'

Completion Data
Natural - Eumont gas flowing up 5 1/2" - 7 5/8" ann. Grayburg oil zone prod'g out tbg.

Subsequent Workover or Reconditioning:

6/51 Temporarily Abandoned Grayburg oil zone
10/66 CK TD, OK. SS OH - 72' 300 grains. SS OH w/72' 500 grain.
Perf @ 3245'. Could not pmp in. Perf 3060'. Could not pmp into. Perf 2846'. Circ to surf. CMTD & circ w/ 300 sx. (Circ 25sx) up 10-3/4 X 7-5/8 and 7-5/8 X 5-1/2 (hole in 7-5/8"). D/O & tested OK. CO to TD & deepened to 3866'. Ran prod equip. Tst: 5 BO/1 BW/10 MCFPD.
12/71 Well CI.
11/86 Tag @ 3847'. XO WH. Ran Logs. ACDZ OH w/4000 gal 15% NeFeA in 4 stages w/GRS as block. Swb 35 BW w/Tr. oil. EFL = 2800' FeR = 3.5 BPH. GIH w/Baker 4.5B TSN inj pkr on 2-3/8" IPC tbg. Circ pkr fld & set pkr @ 3605'. Put on inj. Tst 663 BWIPD @ 0 psig.
4/94 ACDZ w/1500 gals 15% NeFe HCl/Unisol mix. A - 420 BWIPD @ 680 psi B - 95 BWIPD @ 703 psi.
3/15/2001 Tubing leak reset packer @ 36502'

Additional Data:
T/Queen Formation @ 3336'
T/Penrose Formation @ 3462'
T/Grayburg Zone 1 @ 3635'
T/Grayburg Zone 2 @ 3678'
T/Grayburg Zone 2A @ 3706'
T/Grayburg Zone 3 @ 3732'
T/Grayburg Zone 4 @ 3770'
T/Grayburg Zone 5 @ 3807'
T/Grayburg Zone 6 @ 3845'
T/San Andres Formation @ 3870'
KB @ 3541'

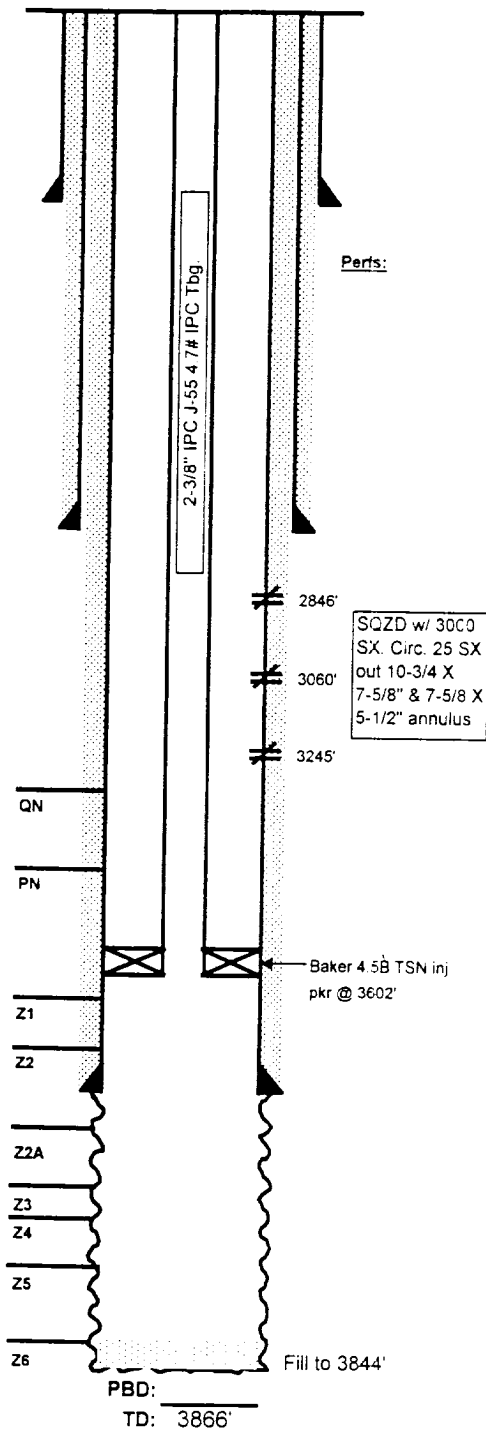
10-3/4" OD
N/A CSG
Set @ 231' W/ 150 SX
Cmt circ.? yes
TOC @ surf. by calc.

7-5/8" OD
28# CSG
Set @ 2586' W/ 900 SX
Cmt circ.? yes
TOC @ surf. by calc.

Tubing Detail: 11/11/86

Original KBTH: 0.00'
117 Jts. 2-3/8" J-55 4.7# EUE 8rd IPC tbg: 3604.61'
Baker 4.5B TSN RCP pkr 5.00'
Landed @: 3609.61'

5-1/2" OD
17# CSG
Set @ 3685' W/ 40 SX
Cmt circ.? no
TOC @ 3242' by calc.



FILE: EMSU207WB.XLS



WELL DATA SHEET

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TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: C ST: N.M.

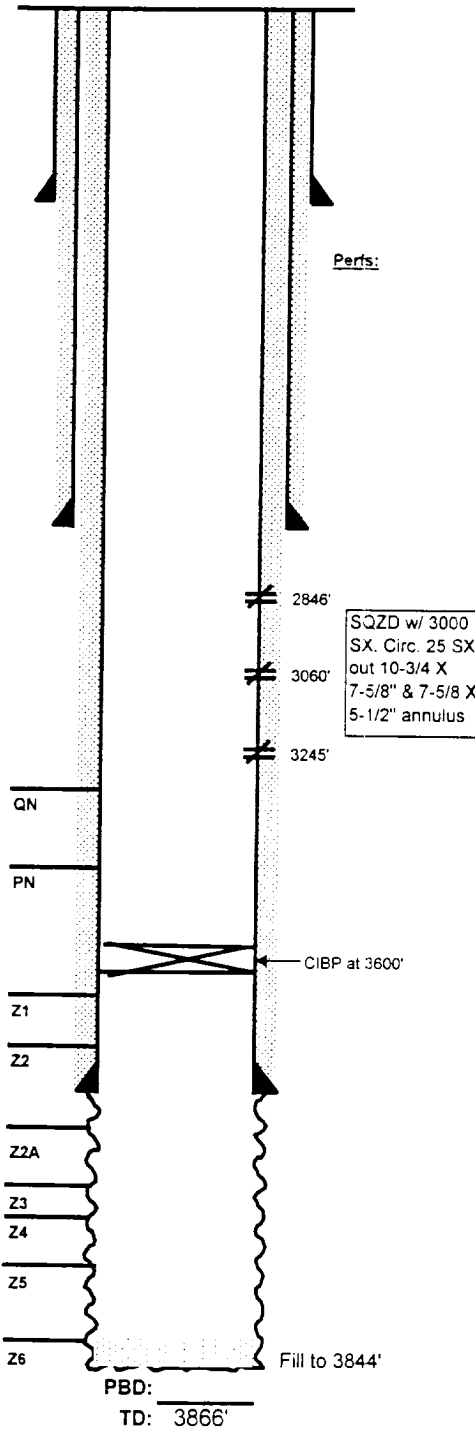
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KB: 3541' API NO: 30-025-04450
DF: _____ CHEVNO: FA 55930:01

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