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LAND OFFICE			_	
TRANSPORTER	OIL			
	GAS			
OPERATOR		<u> </u>		
PRORATION OFFICE		<del>                                     </del>	_	

	SANTA FE FILE U.S.G.S.	NEW MEXICO OIL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	LAND OFFICE  IRANSPORTER OIL  GAS	AUTHORIZATION TO THE	ANSPORT ON MOMATURAL	GAS
I.	OPERATOR PRORATION OFFICE			
	Operator		· · · · · · · · · · · · · · · · · · ·	<del></del>
	Address ME_TEX SUPPLY			
	Reason(s) for filing (Check proper be	HOBBS, NEW MEXICO 8824	Other (Please Nx AoM)E	
	New Well	Change in Transporter of:	ATLANT	IC P. L. CO.
	Recompletion Y Change in Ownership	Oil Dry C		TO CO.
	Strange in Ownership	Casinghead Gas Cond	ensate ARCO	P.L. CO.
	If change of ownership give name and address of previous council		EFF.	1 · L. CO. 1 · 1 · 71
II.	DESCRIPTION OF WELL AND	D LEASE   Well No.   Pool Name, Including		
	WALLACE-STATE	2 EUNICE-GRAY	-	Lease No.
	Unit Letter;;;	20 Feet From The SOUTH L	ine and 660 Feet From	Uron
	I too at Saw		_	The WEST
	<del></del>	ownship 21_S Range	36-E , NMPM, LEA	County
##1. 	Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G	AS Aidress (Give address to which appr	oved copy of this form is to be sent!
}	Name of Amharized Transporter of	OMPANY desinghedd Gas X or Dry Gas X	P.O.BOX 1190, MIDLAND Address Give address to which appr	ved copy of this form is to be sent)
ŀ	If, well produces call or liquids,	COMPANY   Sec.   Twp.   Rge.	BARTLESVILLE, OKLAHOM Is gas actually connected?	hen Then
İ	give location of tanks.	K 3 21-S 36-1	E YES	UNKNOWN
IV.	If this production is commingled w COMPLETION DATA	oith that from any other lease or pool,	<del></del>	
	Designate Type of Complet	ion – (X)	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	OTD 3831 NTD 3866	
	· · · · · ·		Top Oil/Gas Pay	Tubing Depth
	Perford ons	GRAYBURG	3661	3850 Depth Casing Shoe
	OPEN HOLE 3685-38	66		3685
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 3/4	10 3/4	231	150
	8	7 5/8	2586 3685	900
	6 3/4	<u> </u>		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL    Date First New Cil Run To Tanks   Date of Test     Date First New Cil Run To Tanks   Date of Test     Producing Method (Flow, pump, gas lift, etc.			
	Length of Test 17, 1967	JULY 19, 1967	PUMP	
		Tubing Pressure PUMP	Casing Pressure PUMP	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	6 BBLS.	5 BBLS.	1 BBL.	10
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	ICE		ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			(m)
			TITLE/	

AGENT

(Title)

(Date)

JULY 31, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.