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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
 10 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
A-1375

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ME-TEX SUPPLY COMPANY	8. Farm or Lease Name Wallace State
3. Address of Operator P. O. Box 2070, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER L 4620 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP T-21 S RANGE R-36 E NMPM.	10. Field and Pool, or Wildcat Junice-Sumont
15. Elevation (Show whether DF, RT, GR, etc.) 3541 DF est.	12. County Ira

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is a bradenhead gas well producing from the Sumont gas pool between the 5 1/2 set @ 3661 and 7 5/8 set @ 2586'. The oil zone producing from the Grayburg formation in the open hole interval from 3661 to 3850.

October 8, 1966. Killed gas zone with water. Stripped old well head off and replaced with new wellhead equipment. Ran junk pusher to base 5 1/2. Ran gamma-ray-neutron log to 3848. Ran 72' strip 300 grain string shot from 3850 to 3778 had 10' fillup. Ran 2nd string shot from 3840 to 3768 500 grains. Ran Halliburton cast iron BP set @ 3645. Tested 5 1/2" casing to 500# for 10 min. No drop in pressure, casing okay. Shut in overnight.

October 9, 1966. Shot 2 squeeze holes @ 3245' @ 1000# pumped 1/4 BPM. Perforated 2 holes 3060' @ 1000# pumped 1/4 BPM. Perforated 2 holes 2846. Circulated hole cemented with 300 sacks Knocore 4 1/2 gal. with 8# salt/sack. Circulated estimated 25 sacks cement. WOC 36 hrs. Drilled out cement tested each set of perforations to 750# for 10 min. All three held, no drop in pressure. Found cement over all three sets. Cleaned out to TD 3850 and drilled 16 feet deeper to new TD 3866. Ran tubing to 3850 with mud anchor, perforation and setting nipple. Shut in. Will swab test Grayburg at date in near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. F. Montgomery TITLE Geologist DATE 10/17/66

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: