## State of New Mexico Energy, Minerals & Natural Resources Department

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Form C-104 Revised February 10, 1884

District RC

PO Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION PO Bex 2088 Santa Fe. NM 87504-2088

Instruction on back Submit to Appropriate District Office 5 Copies

AMERICAN REPORT	1000 Rio Brazos Rd., Aztec,	, NM 87410		Santa Fe, NM 87504-2088								5 Copies	
Topic   Topi	District IV PO Box 2088, Santa Fs., NM 87504-2088												
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