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TRANSPORTER	OIL		
	GAS		
OPERATOR			
BBORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSI

Form C-104
Supercedes Old C-104 and C-110

- 1				. P	Effective 1-1-65
- 1	FILE		FOR ALLOWABLE AND		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND	NATURAL GAS	
- 1	LAND OFFICE		JAN 23 11	23 AM 166	
	TRANSPORTER OIL				
	GAS				
	OPERATOR				
٠, ١	PRORATION OFFICE				
•	Operator				
	ME-TEX SUPPLY	COMPANY			
	Address				
	P. O. BOX 2070	, Hobbs, New Mexico 88	240		
	Reason(s) for filing (Check proper box)		Other (Pleas	e explain)	
	New Well	Change in Transporter of:	1 '	in designation	gnerator.
	Recompletion	Oil Dry Gas			
		Casinghead Gas Conden		NAME CHAI	1
į	Change in Ownership	Custinglied Gus Conden		ATLANTIC P. L	_co.
	If change of ownership give name	oppoint Takes V Mi	VACC	TO	į.
	and address of previous owner	OPERATOR, JAMES M. MU	TUNT	ARCO P.L.	co.
				EFF. 1 - 1 - 7	
П.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	program	lifted of Legge	Lease No.
	Lease Name			State, Federal or Fee	
	WALLACE STATE	1 EUNICE- MS	MOLIENT	Didio, 1 de la constante de la	diain
	Location		200	1.57	acem
	Unit Letter	Feet From The SOUTH Line	e and	Feet From The	201
				7 77 4	
	Line of Section 3 Tow	nship 21—S Range 36	NMPI , NMPI	M, LEA	County
Ш.	DESIGNATION OF TRANSPORT		.\$		y of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate			
	ATLANTIC REFINING CO	MPANY	P. O. BOX 1	190, MIDLAND,	TEXAS
	Name of Authorized Transporter of Cas		1		y of this form is to be sent)
	PHILLIPS PETROLEUM C			ILDING, ODESS.	A, TEXAS
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec	ted? When UNK	tourt
	give location of tanks.	L 3 21 36	YES	UMAL	TO MA
	If this production is commingled wit	h that from any other lease or pool,	give commingling ord	er number:	
IV.	COMPLETION DATA				D-1 C D-4 D## Pag
	Decision of Completio	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Restv. Diff. Res
	Designate Type of Completio	n = (A) X	<u> </u>		<u> </u>
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.
	7-18-35	9-27-35	3901		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth
	3563 DF	GRAYBURG	3766		2
	Perforations			Dept	n Casing Ellos
		AT DOOR STORINGED IN 19	3 0∩1 /		379 0
	3766 - 3772 & 3736 to	1 3/AA OFENIADE A 70 00 .	J704		2170
	3766 - 3772 & 3736 to	TUBING, CASING, AND	CÉMENTING RECO	RD	
	3766 - 3772 & 3736 to	TUBING, CASING, AND	DEMENTING RECO	1	SACKS CEMENT
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECO	1	SACKS CEMENT
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 12 1/2	DEPTH	1	SACKS CEMENT 100 500
	HOLE SIZE	TUBING, CASING, AND	DEPTH	1	SACKS CEMENT
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 12 1/2	DEPTH	1	SACKS CEMENT 100 500
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