

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-04453
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 204
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 204
3. Address of Operator P.O. Box 1150 Midland, TX 79702	9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES
4. Well Location Unit Letter E ; 1980 feet from the NORTH line and 660 feet from the WEST line Section 3 Township 21S Range 36E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/24/01

RAN CSG SCRAPER TO 3600'. SET CIBP @ 3600'. CIRC PKR FLUID. RAN MIT-NO TEST.

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE

COMPLETION SHALL BE NOTIFIED 24
HOURS BEFORE THE BEGINNING OF
ANY OPERATIONS FOR THE C-103
APPROVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 9/14/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

MP

Eunice Monument South Unit # 204
API: 30-025-04453
S3, T20S, R36E, Unit Letter E
August 28, 2001

WBS # UWPWB-A1_____
330' FNL & 330' FWL
Lea County, NM

Recommended Plug & Abandon Procedure
Notify OCD 24 hrs prior to operations.

1. MIRU PU. Conduct Safety Meeting. ND WH. NU BOP.
Verify dead man anchors have been set and tested.
2. RIH w/WS, RU Sierra.
3. RU cmt. Cap existing CIBP set @ 3600', w/25 sxs Class 'C' cement from 3600'-3670' (70' cmt plug). The top of the Unit is at 3630'. Tag cement.
4. Spot 100' Class 'C' cmt plug from 3392' to 3292', 50' above & below the top of the Queen.
5. Spot 100' cmt plug from 2585' to 2485', 50' above & below the Base of Salt.
6. Perf & Sqz, Spot 100' Class 'C' cmt plug from 1294' to 1194', at 7-5/8" csg shoe, & Top of Salt.
7. Spot 200 sxs Cl 'C' cmt plug from 199' to Surface.
8. RD CMT. WOC. ND BOP. RD PU.
9. ND wellhead. Cut off casing 4' below GG & cap.
10. Install 4" marker 4' above GL w/the following stamped on it:

Chevron U.S.A. Inc.
EMSU # 204
330' FNL & 330' FWL
T20S, R-36E, Sec. 3, UL E
Lea County, NM

11. Remove all equip, deadman, and junk from location.
10. Fill any pits and level location.

Class C Cement:
1% CaCl (Cement Accelerator)
0.5 BA-10 (Fluid Loss Additive)
0.3 CD-32 (Cement Dispersant)
Pkr Fl : 10# Brine mud w/25# of gel per BBL

Joseph Payne
Petroleum Engineer
CTN 687-7105

Casing	Depth
Surf Csg	10-3/4" @ 149'
Interm Csg	7-5/8" @ 1244'
Prod Csg	5-1/2" @ 3650'
Formation Tops	Depth
T/Salt	1251'
B/Salt	2535'
T/Queen	3342'
T/Penrose	3472'
T/Grayburg	3650'
T/Grayburg/2	3686'
T/Grayburg/3	3741'
T/Grayburg/4	3772'
T/Grayburg/5	3818'



PROPOSED TA WELL DATA SHEET

LEASE: EMSU WELL: 204

LOC: 330' F N L & 330' F W L SEC: 3
TOWNSHIP: 20S CNTY: Lea
RANGE: 36E UNIT: E ST: N.M.

(formerly: Wallace State #4)

FORM: Grayburg / San Andres

DATE:

GL: 3530'

STATUS: SI Producer

KB: 3534'

API NO: 30-025-04453

DF:

CHEVNO: FA 55960.01

Date Completed: 7/25/37

Initial Production: F/ 73 BOPD

Initial Formation: Grayburg

FROM: 3650' to 3840' / GOR -----

Completion Data

Shot twice w/ 240 qts. each.

Subsequent Workover or Reconditioning:

7/16/56 Install pmg equip
11/2/65 Acidz w/ 1000 gals. Deepen to 3879'. Acidz 3840-3879' w/ 2000 gals.
8/85 Fished & milled junk @ 3840'. CO to 3870' (tbq tally)
Log well (Log TD @ 3825'). Acid w/ 3500 gals 15% NeFe
HCl w/ 1000# GRS. RIH w/ PE. TOTP. A/W: 3 BOPD/ 2
BWPD/ GOR 3333. B/4: Shut-in.
4/87 C/O to 3870'. Tagged junk. Fill fell in to 3855'. Ran
prod tbq to 3821'. RIH w/ rods & pump. TOTP. A/W: 3 BO/
61 BW/ GOR 666 B/4: 0 BO/ 7 Bw/ 10 mcfg.
8/88 Chem treat
5/24/01 POH w/50 jts 2-3/8" tbq. Set CIBP @ 3600, circ
w/pkr fl, bleed off 80# in 10 mins. No Tst.

Additional Data:

T/Salt @ 1251
B/Salt @ 2535'
T/Yates @ 2892'
T/Queen Formation @ 3342'
T/Penrose Formation @ 3472'
T/Grayburg @ 3650'
T/Grayburg/2 3686'
T/Grayburg/3 3741'
T/Grayburg/4 3772'
T/Grayburg/5 3818'

KB @ 3530'

