

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	WELL API NO. 30-025-04454
2. Name of Operator Chevron U.S.A. Inc.	5. Indicate Type of Lease STATE ☐ FEE ☒
3. Address of Operator P.O. Box 1150 Midland, TX 79702	6. State Oil & Gas Lease No.
4. Well Location Unit Letter U : 660 feet from the SOUTH line and 660 feet from the WEST line Section 3 Township 21S Range 36E NMPM County LEA	7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 252	
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/20/01
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148
(This space for State use)

APPROVED BY J. K. Ripley TITLE REGULATORY O.A. DATE 3/23/2001
Conditions of approval, if any

EMSU # 262
API # 30-025-04454
660' FSL & 660' FWL
S3, T21S, R36E, & Unit U
Eunice Monument South Unit
Lea County, New Mexico

March 19, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TIH w/ WS to 3279'. Spot 100' balanced Class 'C' cmt plug from 3285' to 3185'. WOC.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 262
LOC: 660' F S L & 660' F W L SEC: 3
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: U ST: N.M.

FORM: Grayburg / San Andres DATE:
GL: 3572' STATUS: Producer
KB: 3572' API NO: 30-025-04454
DF: CHEVNO: FA 5597:01

Date Completed: 4/12/1937
Initial Production: F/ 2376 BOPD
Initial Formation: Grayburg
FROM: 3686' to 3854' / GOR 572

Completion Data

11/15/35 ACDZ w/ 4000 gals.

Subsequent Workover or Reconditioning:

9/14/50 ACDZ w/ 1000 gals.
6/87 CO to 3885'. Log w/ Cal, CNL, GR, CCL. Perf 3668-70, 3686-88, 3692-94, 3698-3722 & 3731-41'. ACDZ perms & OH w/ 3150 gals 15% HCl + 2150# GRS. Swb dry. Set CIBP @ 3755'. ACDZ perms 3668-3741' w/ 2500 gals 15% HCl + BS. Swb dry. DOCIBP. RIH w/ PE. RTP.
8/87 Drill to 3885'. TD 3878 (WL). Dump hydromite. Top of hydromite 3840' (WLM). RIH w/ PE.
1/88 Drill hydromite, plug 3860-3885 (TD). Run 5-1/2" 17# liner. Cmt w/ 75 SX cmt. Log GR, CCL, CBL, CET. Perf 3668-3670 (1 JHPF). Treat w/ 300 gals 15% NeFe. Perf 3668-70, 3686-88, 3692-94, 3698-3723, 3731-41, 3768-82 & 3793-3814. ACDZ w/ 4000 gals + 123 BS. RIH w/ PE equip. TOTP.
4/88 Cmt w/ 400 SX, perf @ 3668-3814'. Perf GB Zone 3 f/ 3767-3772'. ACDZ w/ 400 gals 15% NeFe HCl. ISIP - 900 psi. Perf zone 1 & 2 @ 3668-70, 3686-88, 3692-94, 3698-3723 & 3731-41. ACDZ w/ 2000 gals 15% NeFe HCl + 60 BS. ISIP - Vac. Swb, rec'd 7 BW / 0 oil / 15 runs. SFL - 3300' FS. EFL - 3500' FS FeR 2 BPH. RIH w/ PE. TOTP. A/W: 0 BO/10 BW/ 1 MCF. B/4: 0 BO/ 526 BW/ 3 MCF.
5/88 Test: 0 BO / 10 BW / 1 MCFG. B/4 - 0 BO/ 515 BW/ 2 MCF.
6/89 Chemical treat.
12/93 Intermittently produce to await waterflood response.

Additional Data:

T/Queen Formation @ 3341'
T/Penrose Formation @ 3472'
T/Grayburg Zone 1 @ 3650'
T/Grayburg Zone 2 @ 3685'
T/Grayburg Zone 2A @ 3716'
T/Grayburg Zone 3 @ 3745'
T/Grayburg Zone 4 @ 3782'
T/Grayburg Zone 5 @ 3828'
T/Grayburg Zone 6 @ 3877'
T/San Andres Formation @ 3915'
KB @ 3572'

13" OD
CSG
Set @ 231' w/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17" hole)

9-5/8" OD
36# CSG 8rd
Set @ 1461' w/ 400 SX
Cmt circ.? No
TOC @ 281' by calc.
(12-1/4" hole)

Tubing Detail: 4/17/88

KBTH:
0.00'
123 Jts. 2-7/8" 6.5# J-55 EUE 8rd
lbg:
3773.12'
2-7/8" J-55 Perf Sub EUE 8rd 4.20'
2-7/8" SN:
1.10'
1 Jt 2-7/8" J-55 6.5# EUE 8rd
BPMA:

Rod Detail: 4/17/88

1 - 1-1/4" X 22' Polished Rod w/
1-1/2" X 14' Liner
2 - 7/8" X 4' Sub
105 - 7/8" X 25' Rods
105 - 7/8" X 25' Rods
34 - 3/4" X 25' Rods
10 - 1" X 25' Rods
1 - 7/8" X 2' Sub
2-1/2" X 2" X 16' RWB-C pump
1-1/4" X 12' Gas Anchor

7" OD
24# CSG 10rd
Set @ 3765' w/ 300 SX
Cmt circ.? No
TOC @ 1931' by calc.
(8-3/4" hole)

LinerDetail: 5-1/2" 15.5# K-55/L-80 RFC-8
liner @ 3885' (flush joint).

