

NAME OF LESSEE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2058
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator: Chevron U.S.A. Inc.
Address of Operator: P.O. Box 670, Hobbs, NM 88240
Location of Well: UNIT LETTER U 660 FEET FROM THE South LINE AND 660 FEET FROM THE East 3 LINE, SECTION 21S TOWNSHIP 36E RANGE 36E
10. Fluid and Pool, or Wildcat: Eunice Monument G/SA
15. Elevation (Show whether DF, RT, CR, etc.): 3572
12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
IMPROVING ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
LL OR ALTER CASING ☐ OTHER run liner, perf, stimulate ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 3885 PB: 3835

Work performed 1-6-88 through 1-14-88

POOH w/prod. equip. Break circ w/air foam, unload hole, drill hydromite plug 3860' to TD at 3885'. Circ hole clean, spot 50bbbls CKF. MIRU csg crew, run 5 1/2", 17#, total length of liner and float equipment 602.12. Top of shoe 3879, Top FC 3835. Pump 33 bbls FW down tbg, batch mixed 75sx Class C cmt w/ additives. Pmpd cmt at 3pm, displaced tbg w/19bbbls FW. Bumped plug. WOC 38 hrs. Cir. bottoms up, test liner top to 400psi, ok. TIH, tag cmt at 3800', drill cmt 3800 to 3835, displace well w/ CKF. Circ. well clean, test csg to 400psi, Ran GR/CCL/CBL/CET from PBTD to TOL at 3279. Perforate 1 JHPF, 3668-3670 (2 holes). Set pkr at 3594'. Establish rate into perfs at .25BPM, no communication to 7" csg, test csg to 400, ok. Set pkr at 3664', spot 300 gallons 15% NEFE to end of tbg, break form w/2000psi. flushed all acid to perfs and overflush by 15bbbls., LD pkr., Perf 5 1/2" csg w/ 1 JHPF at 3668-70, 3686-88, 3692-94, 3698-3723, 3731-41, 3768-82, 3793-3814. 3 runs w/4" csg guns, Total 82 holes. Spot 128 gallons 15% NEFE HCL across perfs, PUH, set pkr at 3561', pump 3872 gallons 15% NEFE w/ 123 RCNBS, Swab. Rlse prk and POOH, TIH w/ 2 7/8" tbg, test tbg to 5000psi above slips, ET at 3806', SN at 3791, tubing landed at 3806. RU pmp and rods, space out, hang well on. RDMOPU. Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: M. E. Skinn TITLE: Staff Drilling Engineer DATE: January 18, 1988
ORIGINAL SIGNED BY: HENRY SEXTON DISTRICT SUPERVISOR
COPIES OF APPROVAL: 1

JAN 20 1988