

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Chevron U.S.A. Inc.

Address of Operator  
P.O. Box 670, Hobbs, NM 88240

Location of Well

UNIT LETTER U 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE, SECTION 3 TOWNSHIP 21S RANGE 36E NMPM.

7. Unit Agreement Name  
Eunice Monument South Unit

8. Form or Lease Name

9. Well No.

262

10. Field and Pool, or Wildcat

Eunice Monument/G/SA

15. Elevation (Show whether DF, RT, GR, etc.)

3572

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
REPAIR OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING GAS NC ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH w/ production equipment. Tag PBD at 3862. TIH on tbg to 3740, attempt to break circulation, pump 400 bbls 8.6 bw, no returns, drill f/3862 to 3885. no returns. Pump down tubing to move cuttings away to form, Ran WL check TD at 3878, ran dummy w/bailer, mixed 250lbs hydromite in dump bailer, dumped on btm, calc top of hyd at 3865, Ran WL to 3854. RD WL, Tag stringer at 3860, fell thru to 3877. MI hydromite truck, check TD at 3868. Mix 250 lbs hydromite and ran dump bailer, Disc broke in top joint casing and dumped bailer. Pump 80bbls 8.6BW, down casing. Ran WL tagged at 3839, ran bit and dc's, tagged at 3877. No fill from hydromite. POOH, mix 250 lbs hydromite. RIH dump bailer. Dump Hydromite on btm. Ran WL tagged btm at 3863, POOH, mix and dump 150 lbs hydromite, let set up, run WL, tag at 3840, WLM, RD MO Hydro.truck, TIH w/bit and DC's, tag btm at 3859. Clear tbg w/ 22 bbls BW. PU pkr and SN, TIH, set pkr at 3770, ru to swab, swab to tank. TIH w/ 122 joints production tubing, Well tubed to 3752. Run pump, rods, hang rods on beam. Load tubing w/15bbls 8.6 BW. Check pump 500psi, ok.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Jerry Sexton*  
ORIGINAL SIGNED BY JERRY SEXTON

TITLE Staff Drilling Engineer

DATE September 18, 1987

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE SEP 22 1987

CONDITIONS OF APPROVAL, IF ANY: