

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL ☐ GAS ☐
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Chevron U. S. A. Inc.
Address
P. O. 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☒ Oil
☒ Casinghead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)
Split Connection on both oil & gas
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
Eunice Monument South Unit
Well No. 262
Pool Name, including Formation
Eunice Monument G-SA
Kind of Lease
State, Federal or Fee Fee
Lease No.
Location
Unit Letter U : 660 Feet From The North Line and 1660 Feet From The West
Line of Section 3 Township 21S Range 36E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
ARCO, Shell, & Texas New Mexico Pipeline
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum & Phillips 66 Natl Gas
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit M Sec. 4 Twp. 21S Rce. 36E
Is gas actually connected? yes When unknown
If this production is commingled with that from any other lease or pool, give commingling order numbers

NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
New Mexico Area Superintendent
(Title)
1-23-87
(Date)

OIL CONSERVATION DIVISION

APPROVED *[Signature]*
BY *[Signature]* SIGNED BY JERRY SEXTON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1004.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes.
Separate Forms C-104 must be filed for each pool in multi-pool completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Some Reentry	Drill & Fill
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.T.D.				
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Corrosions		Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE --	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE TEST *Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of total oil for this depth or be for full 24 hours*

1st First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

2nd WELL

1st Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

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