

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ WELL OTHER-		5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Sun Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1861 - Midland, TX - 79702		7. Unit Agreement Name
4. Location of well UNIT LETTER T, 446 FEET FROM THE West LINE AND 1981 FEET FROM THE South LINE, SECTION 3 TOWNSHIP 21 S RANGE 36 E N.M.P.M.		8. Farm or Lease Name Akens, J. A.
10. Field and Pool, or Wildcat Eumont Yates 7-Rivers Queen		9. Well No. 1
11. Elevation (Show whether DF, RT, GR, etc.) 3563.8 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

11-8-80 MIRU. PULLED RODS.
11-9-80 PUMPED 50 BBLS 2% KCL WTR, INSTALL BOP. TAGGED BTM W/TBG, 3735 PBD, POH.
11-11-80 DROP 2 JTS 2-3/8" TBG IN HOLE, UNLATCH ELEV. RAN SKIRTED OVERSHOT, TAG FISH 3670. LATCH ONTO & PULL OUT OF HOLE W/2 JTS TBG - NO DAMAGE TO TBG. RAN PKR, OVERSHOT TBG SEAL DIVIDER ON 2-7/8 TBG. SET PKR 2806, OSTSD 2799, SN 2798. FRAC PERFS 2910-3395 W/1500 GALS FOAMED 15% NEHCL, 17500 GALS FOAMED NITROGEN AND 5% KCL WTR & 22640 BBLS 20-40 SD. BDP 900 MAX. 5000. AFTER 3000 GALS W/2 BBLS SD IN FORM. CLEARED TBG W/5% KCL WTR. 1 HR SWBD NO FLUID.
11-12-80 SWB 3 HRS, NO FLUID ABOVE SN @ 2798, NO GAS. RAN 1 1/4 SINKER BAR TO 2994, UNABLE TO LOWER. POH, RELEASE AND POH W/PKR AND 2 7/8 TBG.
11-13-80 RAN HYDROSTATIC BAILER ON 2-3/8 TBG. TAG FILL 3110, UNABLE TO LOWER. POH, RECOVERED CUP SD. RAN 2-3/8 TBG W/MULE SHOE BTM JT. TAG 3111, UNABLE TO LOWER W/ROTATION & CIRC., POH, END POLISHED. RAN 5 3/4 LEAD IMPRESSION BLK ON 2-3/8 TBG, TAG 3008. POH, MARKS ON OUTSIDE BLK INDICATE POSSIBLE CSG. PART.
11-14-80 RAN 4 1/2" CSG SWAGE, BUMPER SUB, 4 3 1/2 DC AND 2-7/8 TBG, TAG OBSTRUCTION 3139. SWAG TITE SPOT 3139-40, LWRD TO 3149, SWAG 3149-57 IN 2 1/2 HRS. CONTINUE SWAGGING.
11-15-80 SWGD 3157-65, POH, SWNGE INDICATED IN SAND. RAN 2-3/8 MULE SHOE CO SD 3165-97 COULD NOT GET DEEPER, POH.
11-16-80 RAN 6 1/8 BIT CO SAND 3210-3372. PU TO 2700. RIG BREAKDOWN-REPAIR TUESDAY.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leresa Bradley TITLE Accounting Assistant DATE 12-17-80

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: