

## NE. MEXICO OIL CONSERVATION COM. SSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<b>X</b>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Dallas, Texas.

September 14, 1943.

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

**Sun Oil Company****Jos. A. Akens**Well No. **1**

in the

Company or Operator

Lease

**SW/4**of Sec. **XX 3**T. **21 S**R. **36 E**

, N. M. P. M.,

**Funice**

Field,

**Lea**

County

The dates of this work were as follows: **Dec. 28, 1942 to May, 1943.**Notice of intention to do the work was (was not) submitted on Form C-102 on **Nov. 18** 19 **42**  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well with water, pulled tubing and packer, and placed 10 sacks cement in bottom of hole. Should have plug 3885 TD to 3845'. Checked top of plug at 3771 after setting. Well would not flow, put on pump. Pumped until Mar. 30 - making about 3 bbls. oil and 20 barrels water per day. Set packer at 3811/15 w/ perfs. below packer and pumped for test - used tracing agent and Behometer tests to test packer setting - indicated OK. Pumping and testing until June 1st - making about 11 bbls. oil and 86 bbls. water daily. Before workover, well was making about 13 bbls. oil and 31 bbls. water.

Witnessed by **O. D. Albright**

Name

**Sun Oil Company**

Company

**Supt.**

Title

Subscribed and sworn to before me this

**14th**

day of

**Sept.**, 19 **43***Mildred C. Despain*

MILDRED C. DESPAIN

Notary Public

**Dallas County, Tex.**

My Commission expires

I hereby swear or affirm that the information given above is true and correct.

Name

*R. T. Martin*

Position

**Production Supt.**

Representing

**Sun Oil Company**

Company or Operator

Address

**Box 2880, Dallas, Texas.**

Remarks:

*Roy Garbrough*

OIL &amp; GAS INSPECTOR

Title

1. The first part of the report is a general introduction to the subject.

2. The second part is a detailed description of the methods used in the study.

3. The third part is a discussion of the results of the study.

4. The fourth part is a conclusion and a list of references.

5. The fifth part is a list of references. The references are arranged in alphabetical order of the author's name. The references are as follows: [List of references]

6. The sixth part is a list of references.

7. The seventh part is a list of references.

8. The eighth part is a list of references.

9. The ninth part is a list of references.

10. The tenth part is a list of references.