

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well No. 263
9. Pool name or Wildcat Eunice Monument Grayburg S/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER - WIW

2. Name of Operator
Chevron U.S.A., Inc.

3. Address of Operator
P.O. Box 670, Hobbs, New Mexico 88240

4. Well Location
Unit Letter V : 660 Feet From The South Line and 1980 Feet From The West Line

Section 03 Township 21S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Cellar Inspection</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dug up cellar and repiped the casing valve to surface.

Inspected by OCD representative 1-5-89.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. L. Morrill TITLE NM Area Prod. Supt. DATE 1-30-89

TYPE OR PRINT NAME C. L. Morrill

TELEPHONE NO. 505-393-4121

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE FEB 02 1989

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
BY	
FOR	
OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM O-101) FOR SUCH PROPOSALS.L ☐ GAS WELL ☐ OTHER- WIW

1. Name of Operator

Chevron U.S.A. Inc.

2. Address of Operator

P. O. Box 670, Hobbs, NM 88240

3. Location of Well

LETTER V 660 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 3 TOWNSHIP 21S RANGE 36E NMPM.7. Unit Agreement Name
Eunice Monument South Unit

8. Farm or Lease Name

9. Well No.

263

10. Field and Pool, or Wildcat

Eunice Monument G-SA

11. Elevation (Show whether DF, RT, GR, etc.)

12. County

DeaCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:REMEDIAL WORK ☐
WELLY ABANDON ☐
ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER commence water injection ☒ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Began water injection 12-19-86
Injection Sucking Pressure 0
Daily Injection Rate 658

I certify that the information above is true and complete to the best of my knowledge and belief.

Eunice MonumentTITLE New Mexico Area Supt.DATE 12-22-86

ORIGINAL SIGNED BY EUNICE SEAY

BY _____

TITLE _____

DATE 12-22-86

OTHER APPROVAL, IF ANY:

THREE _____

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out to 3872'. Ran GR/CCL/Caliper logs. Perforated 3677' - 3744' (20 holes).
Acidized with 5500 gallons 15% NEFE HCL. Equipped for injection. Tested casing and
packer to 600 psi for 30 minutes (OK). Work performed 11/12/86 - 11/18/86.

