

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

|                        |  |
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5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                  |                                                          |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> Ta'd GAS WELL <input type="checkbox"/> OTHER _____                                                                                               | 7. Unit Agreement Name                                   |
| 2. Name of Operator<br>Sun Exploration and Production Co.                                                                                                                                        | 8. Farm or Lease Name<br>Akens J.A.                      |
| 3. Address of Operator<br>P.O. Box 1861, Midland, Texas 79702-1861                                                                                                                               | 9. Well No.<br>2                                         |
| 4. Location of Well<br>UNIT LETTER <u>V</u> 1980 FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM<br>THE <u>South</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Eunice-Monument (G-SA) |
| 11. Elevation (Show whether DF, RT, GR, etc.)                                                                                                                                                    | 12. County<br>Lea                                        |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                           |                                                      |                                                      |                                               |
|-----------------------------------------------------------|------------------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>                       | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propos.

1. MIRU. Load hole w/mud to kill. Change out wellhead csg valves as necessary. NU BOPs.
2. RIH & attempt to recover 3/4" rods & rod jars (top of fish @ 2975'). POH.
3. Attempt to recover 2 1/2", 6.5# tbg and 6 1/2" Guiberson Spiral Oakum Packer set in OH @ 3801'.

NOTE: Pull up to rlse pkr. However, will most likely have to RIH w/washpipe & shoe to mill over pkr.

4. Run 6 1/2" bit & 7" csg scraper to btm of csg. RIH w/7" RBP & pkr. Set RBP @ 3770' if possible (or set as low as possible in 7" csg). Set pkr & test csg for leak. If leak indicated, isolate & EIR.

NOTE: At this point, the wellbore will either be plugged, completed in the Yates sand, or determined to be in good enough condition to be contributed to the Chevron-operated Eunice Monument South Unit. (Condition of the wellbore will dictate).

Decide here if will P&A or repair. Note any returns out bradenhead & attempt to cmt sqz leak & bring cmt up into 9-5/8 X 7" csg annulus to approx. 2000'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seery TITLE Associate Accountant DATE 2-18-86

APPROVED BY Oil & Gas Inspector TITLE \_\_\_\_\_ DATE FEB 24 1986

CONDITIONS OF APPROVAL, IF ANY: