EXICO OIL CONSERVATION

ISSION

Santa Fe, New Mexico

### **MISCELLANEOUS REPORTS ON WELLS**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

	De	llas, Texas.	Oct. 8, 1936.
REPORT ON RESULT OF PLUGGING OF WELL			
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENIN	NG WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	I	REPORT ON PULLING ALTERING CASING	OR OTHERWISE
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRIN	NG WELL

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.

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Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the\_\_\_\_\_

SUN OIL COMPANY	- Joseph	A. Akens	Well No. 2 in the
Company or Operator		Lease	
SW/4	of Sec3	<b>21-3</b>	_, R, N. M. P. M.,
Bunice	Field,	Lea	, N. M. T. M.,
The dates of this work were as fo	llows:	apt. 28, 1936.	County;

Notice of intention to do the work was [was not] submitted on Form C-102 on Not required. 19

and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

## Well treated with 4000 gallons of acid at depth of 3872 feet.

Flowed at rate of 100 barrels per hour.

Witnessed by T. J. Sweeney Name	Sun Oil Company Company	Field Sup't. Title
Subscribed and sworn to before e this Sth_day of October , 19 36 October , 19 36 October , 19 36 October , 19 36 Notary Public Notary Public Notary Public My Commission expires June 1, 1937.		nt.
Remarks:		Filler Maine

Title

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FORM C-105

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		W	ELL RECOR	D	· .
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	. Mail to Oil	Conservation Comm	nission. Santa Fr	e, New Mexico. or	1.
	in the Rules	and Regulations o	the Completion	n of well. Follow i	
AREA 640 ACRES	by following	it with (?). SUB	MIT IN TRIPLI	CATE.	nable data
LOCATE WELL CORRECTLY					
Sun Oil. Company Company or O			Joseph A	. Alcans	
	-Well No. 2	' in <b>8/2</b>	of Sec	Lease	<b>Aİ B</b> İ
SALE.			OL DCC		
N. M. P.M.,	8.	Field,		Lea	County.
Vell is feet south of th	ie Neith line and	feet wes	st of the East 1	ine of SU/4 c	f 306. 5.
state land the oil and gas lease	is No	Assignmen	t No		
patented land the owner is	TAPODEN A.	Akens	, Address	Appert	Lee, Texas.
Government land the permittee			, Address	;	
he Lessee is	011 Company	•	A d d <b>re</b> ss	Dallas.	Texas
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SIZE OF HOLE CASING WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUN'T OF MUD USED 13" 154 290' 125 Helliburton 12" **9-5/8** 8-3/4" 7" 2581 3779 **40**0 **10**0 Ħ Ħ

## PLUGS

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auapters	-material		Size			et
		RECORD OF S	HOOTING OR C	CHEMICAL TH	REATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OU
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drill-stem	or other specia	l tests or deviation		ST STEVIAL	LIGSTS	
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# FORMATION RECORD

	TO	THICKNESS IN FRET	FORMATION
0	150	150	Sand & clay
150	250	100	Sand
250	300	.50	Red bed
300	430	- 1 <b>3</b> 0 298	Red rock & red bed. Red bedg, shells & sand rock
430 728	728 894	166	Red beds, shells & sand rock Red rock & gyp.
894	941	47	Red bods & sand
941	1019	68	Bed rock & GTP.
1019	1183	164	Red rock & send rock Red rock & shale
1185	1874	91 79	And Contained Bally and Andrew An
1274	1553 1450	78 97	Anhydrite & red bed.
1353 1450	1495	45	Anhydrite & red bed. Salt & anhydrite States Constants
1495	1546	55	Salt. (Autorite and Autorite )
1568	1686	78	Selt & eshydrite sheals
1626	1740	114	aphydrite & strks salt
1740	1776	56	Salt sol tolt and the set of the
1946	2951 2518	875 457	Salt & enhydrites: some ref badde out
2051 2518	2554	<b>56</b>	
2554	8578	18	Gypenn & anhydrite - successful date also with
2572	2586	14	Gypsum englige element darment ober
2584	2599	13	Anhydrite Gypsum & anhydrite
2599	8680 8680	5 18	Anhydrite fall a fer a second of the
8602 8680	8625	5	
2695	8469	44	Anhyarite and a set of the set of
2669	8748	79	Anhydrite & gyp, which are a fer
2748	2805	58	Anhydrite Broken anhydrite & sanda and the second second
2806	8854	48	Anhydrite & send
2854 2900	8900 8950	40 50	
2950	<b>298</b> 2	52	Brin. anhydrite & sand
2988	8968	6	
2966	8998	10	Anhydrite
2996	3028 3045	50 17	Cas send Anhydrite & strks. of sandy lime
<b>3828</b> 5045	3050	5	
5050	5060	# 5	Gas said we have been seen and the said of the
5060	5104	44	Anhydrite
5104	3817 3872	713	Line
		44	
3817	1 <b>99</b> 7 <b>8</b>		
3817			
	3 <b>8</b> 7 2	TOTAL DEP	ĨH.
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