

DISTRICT NO.	
TAX MAP	
TWP.	
RANGE	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

ILLINOIS OIL AND GAS CONSERVATION COMMISSION
JANUARY 1, 1985
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

How to Use:
Supervisor of Oil and Gas
Efficiency

Operator Sull Oil Corporation

Notice Q O' Box 670, Lubbock, NM 88240

Reason(s) for filing (if check proper box)

New Well	☐	Change in Transporter	☐	Other (please explain)	<u>Change from Participant State</u>
Re-completion	☐	Oil	☐	Oil/Gas	<u>Member effective</u>
Change in Ownership	☒	Gas	☐	Gas/Gas	<u>J. A. Adams No. 3</u>

Exchange of ownership give name and address of previous owner Sum

DESCRIPTION OF WELL AND LEASE

Well Name East Well No. 264 Production East State, Federal or P.O. East Lease No. East

Unit Letter W : 660 Feet From The South Line and 1980 Feet From The East Line of Section 3 Township 21-S Range 36-E N.M.P.S. East County East

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Arco Pipeline Company of California Address Box 490 Midland TX 79702

Name of Authorized Transporter of Natural Gas Phillips Petroleum Company of California Address 4101 Perbrook Odessa TX 79761

If well produces oil or liquids, give location of tanks. Unit 3 21S 36E 1980 East

If this production is commingled with that from any other lease or pool, give commingling order number

REGISTRATION DATA

Designate Type of Completion - ()	Oil well	Gas well	Oil/Gas well	Workover	Reopen	Other (specify)	Other (specify)
Well Number	Date Comp. Ready to Prod.		Total Depth		H.S.T.D.		
Completion (OP, WAB, RT, CR, etc.)	Name of Producing Formation		Top of Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of total oil and must be equal to or exceed top allowable for this test or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Methods (relay, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Water	Water-Water	Gas-Water

GAS WELL

Actual Prod. First 24 Hrs.	Length of Test	Water Condensed & MCF	Gravity of Condensate
Testing Method (relay, gas lift)	Tubing Pressure (lb./sq. in.)	Casing Pressure (lb./sq. in.)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. D. Prite
(Signature)
AREA ENGINEER
(Title)
1-28-85
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 15 1985, 19

BY ORIGINAL SIGNED BY JERRY GEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a new well, it is allowable for a newly drilled or deepened well to be in production for a period of 30 days after completion of the well in accordance with RULE 1104.

All wells in production must be filled out completely for allowable production and recording.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.