

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04458
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter S : 1980 feet from the SOUTH line and 1980 feet from the WEST line Section 3 Township 21S Range 36E NMPM County LEA		8. Well No. 236
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/21/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU # 236
API # 30-025-04458
1980' FSL & 1980' FWL
S3, T21S, R36E, & Unit ~~RS~~
Eunice Monument South Unit
Lea County, New Mexico

February 20, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3674'. POH.
4. Set CIBP @ 3650'. Dump 3 sx Class 'C' cmt on CIBP. TOH. WOC.
5. TIH w/W3 to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 236
 LOC: 1980' F S L & 1980' F W L SEC: 3
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: K ST: N.M.
 (formerly: J.A. Akens #4)

FORM: Gbg/SA DATE: _____
 GL: 3561' STATUS: SI Producer
 KB: 3571' API NO: 30-025-04458
 DF: _____ CHEVNO: FA5601:01

Date Completed: 11/10/1936

Initial Production: 62BOPD 13% BWPD

Initial Formation: Grayburg

FROM: 3767' to 3860'

Completion Data

11/10/36 Acdz OH 3800-3860' w/ 4000 gals
 Acdz OH 3700-3860' w/ 4000 gals

Subsequent Workover or Reconditioning:

11/14/45 Pkr seal trmt to shut down high GOR. A/W - GOR 2691. B/4 - GOR 13046.
 1/1/56 Pull pkr. CO to TD. RIH w/ PE. A/W - 0 BOPD B/4 - No test.
 6/1/72 Deepened to 3970'. Log. A/W - 76 BOPD / 153 BWPD. B/4 - 4 BOPD/3 BWPD.
 7/81 TA'd
 7/85 Reenter. Tag TD @ 3914'. Test csg to 500 # -ok.
 4/10/87 Tag @ 3914'. Perf 3674-76, 3679-81, 3690-92, 3698-3700, 3703-05, 3716-18, 3722-24, 3732-34 & 3742-44'. ACDZ w/ 4000 gals 15% NeFe. RTP. A/W - 1 BO / 6 BW / GOR 17000. B/4 - No test/TA'd

Additional Data:

T/Queen Formation @ 3354'
 T/Penrose Formation @ 3474'
 T/Grayburg Zone 1 @ 3665'
 T/Grayburg Zone 2 @ 3702'
 T/Grayburg Zone 2A @ 3730'
 T/Grayburg Zone 3 @ 3760'
 T/Grayburg Zone 4 @ 3801'
 T/Grayburg Zone 5 @ 3854'
 T/Grayburg Zone 6 @ 3900'
 T/San Andres Formation @ 3903'
 KB @ 3571'

13" OD
 CSG
 Set @ 282' W/ 125 SX
 Cmt circ.? No
 TOC @ 105' by calc.
 (17-1/2" hole)

9-5/8" OD 8rd
 36# CSG
 Set @ 2599' W/ 400 SX
 Cmt circ.? No
 TOC @ 1419' by calc.
 (12-1/4" hole)

Tubing Detail: 4/10/87

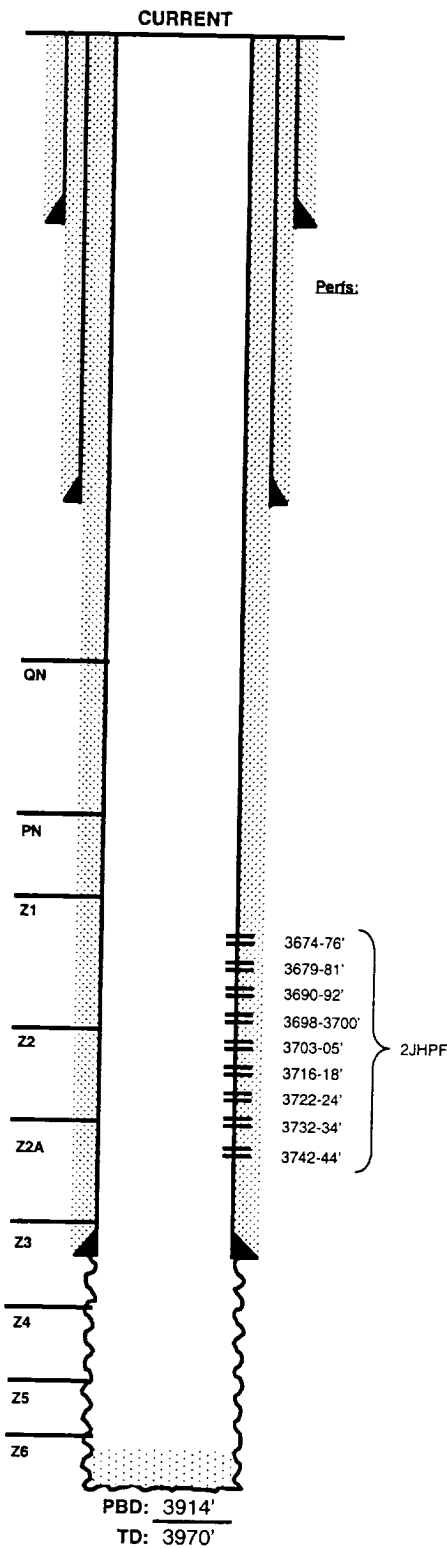
Original KBTH: 10.00'
 125 Jts. 2-3/8" J-55 4.7# EUE 8rd
 tbq: 3828.50'
 2-3/8" API SN: 1.10'
 2-3/8" X 4' Perforated Sub: 4.10'
 2-3/8" J-55 4.7# 8rd EUE tbq w/
 Tapered Bull Plug: 31.73'

Landed @: 3865.43'

Rod Detail: 4/10/87

1-1/4" X 22' Polished Rod + Liner
 3/4" X 2' Pony Sub "K"
 152 - 3/4" X 25' Rods, Steel "K"
 2" X 3/4" Pony Sub "K"
 2" X 1-1/2" X 16' RHBC Pump w/
 Gas Anchor

7" OD
 24# CSG 10rd
 Set @ 3767' W/ 200 SX
 Cmt circ.? No
 TOC @ 2538' by calc.
 (8-3/4" hole)





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