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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SLNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator SUN OIL COMPANY		8. Farm or Lease Name J. A. Akens
3. Address of Operator P. O. Box 1861, Midland, Texas 79701		9. Well No. 4
4. Location of Well UNIT LETTER <u>S</u> <u>1980</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) GR. 3560.5		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Deepening</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-24-72 MIRU. Pull rods & tbg.
4-25 Drill to 3865 & RB w/core bbl. to 3650.
4-26 &
27 Core #1 3865-3897. Core #2 3897-3953. Core #3 3953-3963. Drll TD 3963/
4-29 Rn 2-7/8" tbg to 3937, SN 3905, rn 1 1/4" BP on 3/4 rods POP.
4-30 Pmp. 13 BO 43 BW, 24 hrs. 12-42" SPM & testing.
5-13 Set out 57D PU set in 160D start pmp 14-54" SPM.
5-17 Pulled rods, changed to 1 1/2 BP POP @ 14 SPM.
5-18 Testing.
6-28 Pot. Test. Pumped 16 BO, 142 BW in 24 hrs. Prod. 25.3 MCF 1581/1 Ratio.
Final report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Clerk DATE 7-5-72

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 7 1972

OIL CONSERVATION COMM.
HOUSTON, TEX.