

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-04459

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

EUNICE MONUMENT SOUTH UNIT

8. Well No.

265

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter X : 660 feet from the SOUTH line and 660 feet from the EAST line

Section 3 Township 21S Range 36E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED IN
WRITING PRIOR TO THE STARTING OF
PLUGGING OPERATIONS FOR THE CATCH
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/22/01

Type or print name J. K. RIPLEY

Telephone No. (505) 657-0148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

EMSU # 265
API # 30-025-04459
660' FSL & 660' FEL
S3, T21S, R35E, & Unit ~~W~~/X
Eunice Monument South Unit
Lea County, New Mexico

February 21, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 6-1/8" bit, csg scraper, & WS. Make bit trip to 3669'. POH.
4. Set CIBP @ 3650'. Dump 3 sx Class 'C' cmt on CIBP. TOH. WOC.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 265
LOC: 660' F S L & 660' F E L SEC: 3
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNFR: X ST: N.M.

FORM: Grayburg / San Andres DATE: _____
GL: 3607' STATUS: SI Producer
KB: 3607' API NO: 30-025-04559
DF: _____ CHEVNO: FA 5602:01

Date Completed: 1/14/1937
Initial Production: F/816
Initial Formation: Grayburg
FROM: 3778 TO 3852' / GOR 3360

Completion Data

1/14/37 ACDZ W/ 4000 GALS OIL GRAV=34

Subsequent Workover or Reconditioning:

10/21/47 ACDZ W/ 500 GALS 15%. A/W - 12 BO/ 1% WTR. GOR 3381
2/11/48 ACDZ W/ 2000 GALS 15%. A/W - 12 BO/ GOR 2117
5/15/87 CO tbg hd. Tag fill @ 3830'. CO to TD. Log with CNL, GR, CCI, Cal. Perf 3669-71, 3682-84, 3697-99, 3711-13, 3720-22 & 3729-29 (2JHPF). ACDZ perms + OHZ with 4000 gals 15% NeFe HCL + 1750# GRS. ISIP - vac. Swab test; SFL = 2600', EFL = 3542' @ SN. Rec'd 7 BW / spent acid / 1 hr Fe - O. RIH with prod tbg. Chem treat dn tbg. RIH with PE. TOTP. A/W - 1 BO/8 BW/ GOR 1000. B/4 - 1 BO / 12 BW / GOR 1000

Additional Data:

T/Queen Formation @ 3328'
T/Penrose Formation @ 3442'
T/Grayburg Zone 1 @ 3634'
T/Grayburg Zone 2 @ 3671'
T/Grayburg Zone 2A @ 3714'
T/Grayburg Zone 3 @ 3743'
T/Grayburg Zone 4 @ 3781'
T/Grayburg Zone 5 @ 3835'
T/Grayburg Zone 6 @ 3879'
T/San Andres Formation @ 3880'
KB @ 3562'

13" OD
40.5# CSG
Set @ 301' W/ 125 SX
Cmt circ.? No
TOC @ 148' by calc.
(17-1/2" hole)

9-5/8" OD
36# CSG 8rd
Set @ 2578' W/ 400 SX
Cmt circ.? No
TOC @ 1259' by calc.
(12" hole)

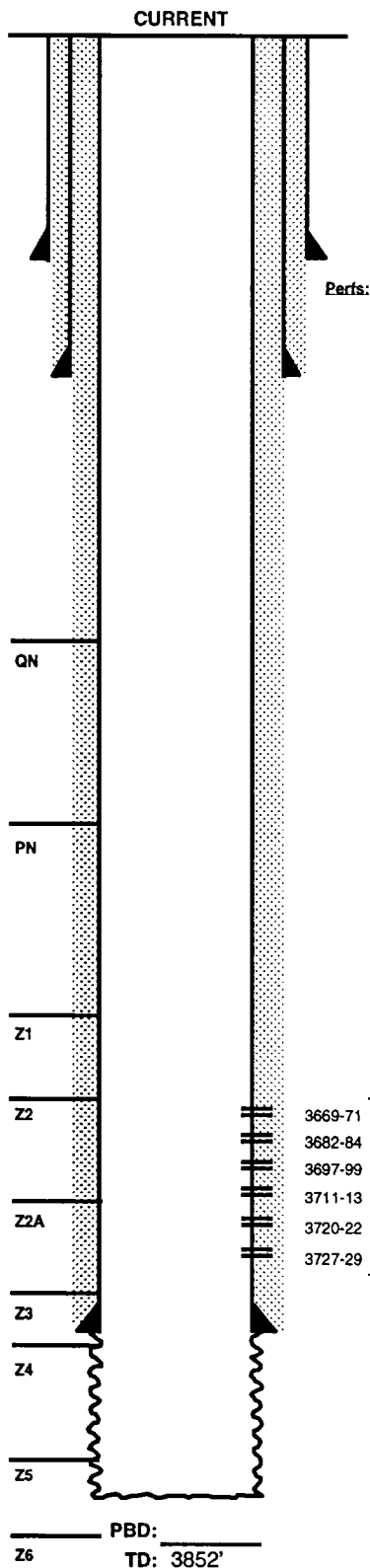
Tubing Detail: 4/21/87

Original KBTH: 0.00'
123 Jts. 2-3/8" J-55 4.7# EUE 8rd
tbg: 3786.80'
2-3/8" SN: 1.10'
2-3/8" J-55 EUE Perf Sub: 3.20'
1 Jt. 2-3/8" 4.7# EUE 8rd J-55
BPMA 31.41'
Landed @: 3822.51'

Rod Detail: 4/21/87

1-1/4" X 16' Polished Rod
1-3/4" X 8' Grade K Rod Sub
1-3/4" X 4' Grade K Rod Sub
150 - 3/4" X 25' Grade K Rods
1-3/4" X 2' Grade K Rod Sub
2" X 1-1/2" X 12' RWTC Pump
1" X 6' Gas Anchor

7" OD
24# CSG 10rd
Set @ 3778' W/ 200 SX
Cmt circ.? No
TOC @ 2549' by calc.
(8-3/4" hole)





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