## NEV MEXICO OIL CONSERVATION COM. SSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL

work specified is completed. It should be signed and sworn to before a notary public for reports on beginning operations, results of shooting well, results of test of casing shut-offs, result of plugging of well and

rations need not be sig- gulations of the Commi				
	Indicate nature	e of report by checking be	low:	
PORT ON BEGINNING DR	ILLING OPERATIONS	REPORT ON REPA	AIRING WELL	X
ORT ON RESULT OF SHOOTING OR CHEMICA		REPORT ON PULL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
ORT ON RESULT OF TEST OF CASING HUT-OFF		REPORT ON DEEP		
PORT ON RESULT OF PLU	GGING OF WELL			
	Dal	llas, Texas.	Decem	ber 8, 1941.
CONSERVATION CON	IMISSION,	Place		Date
itlemen:				
	e work done and the r	results obtained under the	honding noted above	
Sun Oil Compan	_			
Company	or Operator	Jos. A. Akens Lease	Well No	in the
S/2	of Sec <b>5</b>	T. <b>21</b> S	, R. <b> 36 E</b>	, N. M. P. M.,
Ennice	Field,	Lea		•
		-	<del></del>	County
ice of intention to do the approval of the propose  DETAILI  Killed well  No Well Formati	e work was (water) s d plan was (water) o ED ACCOUNT OF with oil and p on Anchor Pack	submitted on Form C-102 on obtained. (Cross out incorred WORK DONE AND REpulled tubing. Recer and 40° 6° of	Ct words.) SULTS OBTAINED Re-ran tubing,	5-1/2"
DETAILI Killed well  Well Formati  Joint 28'8",  Joint 18'5" w  /2" tubing and  dusing w/ a ga  ser setting abor  Mexico Commis  2/2/41: Flowed	e work was (walk) s d plan was (walk) o ED ACCOUNT OF with oil and p on Anchor Pack one 1'6" seati / bottom bull- well swabbed s-oil ratio of we packer, on sion engineers 85.55 bbls.	submitted on Form C-102 on obtained. (Cross out incorred WORK DONE AND RE pulled tubing. Repulled tubing. Repulled tubing. The pulled tubing. The pulled tubing of ing nipple, 3° perplugged. Packer back in. Before 27800/1 and had official stability, well tested as oil. 24 hrs. thru	Cotober 2: ct words.) SULTS OBTAINED Re-ran tubing, 3" anchor, eacherforated nipple was set at 3: c setting packet an allowable ization test with 12/64" choke:	5-1/2" asisting of le and 300' on er well was of only ll itnessed by
DETAILI Killed well Well Formati Joint 22'8", Joint 13'5" w /2" tubing and dusing w/ a ga er setting abor Mexico Commis 2/2/41: Flowed 2/3/41:	e work was (walk) s d plan was (walk) o ED ACCOUNT OF with oil and p on Anchor Pack one 1'6" seati / bottom bull- well swabled s-cil ratio of ve packer, on sion engineers 85.55 bbls. o 87.55	submitted on Form C-102 on obtained. (Cross out incorred WORK DONE AND REPULLED TUBE TO THE PULLED T	October 2: ct words.) SULTS OBTAINED Re-ran tubing, 3" anchor, con priorated nipp: was set at 3: setting packet an allowable zation test w: follows: 12/64" choke;	5-1/2" asisting of le and 300' on er well was of only ll itnessed by
DETAILI Killed well Well Formati Joint 22'8", Joint 13'5" w /2" tubing and dusing w/ a ga er setting abor Mexico Commis 2/2/41: Flowed 2/3/41:	e work was (walk) s d plan was (walk) o ED ACCOUNT OF with oil and p on Anchor Pack one 1'6" seati / bottom bull- well swabbed s-oil ratio of we packer, on sion engineers 85.55 bbls.	submitted on Form C-102 on obtained. (Cross out incorred WORK DONE AND RE pulled tubing. Repeated to the pulled tubing. Repeated to the pulled tubing. The pulled tubing. The pulled tubing. The pulled tubing. The pulled tubing to the pulled tubing. The pulled tubing the pulled tubing the pulled tubing the pulled tubing tubi	October 2: ct words.)  SULTS OBTAINED  Re-ran tubing,  3" anchor, con erforated nipp.  was set at 3: esetting packet an allowable ization test with follows: 12/64" choke;  GASAOU iso N.M. engin	5-1/2" asisting of le and 300' on br well was of only 11 itnessed by TP 375# CP TP 360# CP L RATIO 218
DETAILI Killed well Well Formati Joint 22'8", Joint 13'5" w /2" tubing and dusing w/ a ga er setting abor Mexico Commis 2/2/41: Flowed 2/3/41:	e work was (walk) so d plan was (walk) of plan was (walk) of ED ACCOUNT OF with oil and pon Anchor Packone 1'6" seati / bottom bull-well swabled s-cil ratio of we packer, on sion engineers 85.55 bbls. o 87.55	submitted on Form C-102 on obtained. (Cross out incorred WORK DONE AND RE pulled tubing. Repeated to the pulled tubing. Repeated to the pulled tubing. The pulled tubing. The pulled tubing. The pulled tubing. The pulled tubing to the pulled tubing. The pulled tubing the pulled tubing the pulled tubing the pulled tubing tubi	Cotober 2: ct words.)  SULTS OBTAINED  Re-ran tubing,  3" ancher, easer at 3: corforated nipp.  was set at 3: conting packet  an allowable  zation test with  follows:  12/64" choke;  ASSOTITIES N.M. enginer or affirm that the in-	5-1/2" asisting of le and 300' on br well was of only 11 itnessed by TP 375# CP TP 360# CP L RATIO 218
DETAILI  Killed well  Well Formati  Joint 22'8",  Joint 13'5" w  /2" tubing and  dusing w/ a ga  er setting about 12'8'/41:  Flowed  2/3/41:  H. R. N	e work was (walk) s d plan was (walk) o ED ACCOUNT OF with oil and p on Anchor Pack one 1'6" seati / bottom bull- well swab! ed s-cil ratio of ye packer, on sion engineers 85.55 bbls. o 87.55 " The before me this	work done form C-102 on obtained. (Cross out incorred WORK DONE AND RE coulled tubing. For and 40.6" of ing nipple, 3 per plugged. Packer back in. Before 27800/l and had official stability, well tested as oil, 24 hrs thrum "  Sun Oilometry (A I hereby swea above is true	Cotober 2: ct words.)  SULTS OBTAINED  Re-ran tubing,  3" ancher, easer at 3: corforated nipp.  was set at 3: conting packet  an allowable  zation test with  follows:  12/64" choke;  ASSOTITIES N.M. enginer or affirm that the in-	5-1/2" asisting of le and 300' on br well was of only 11 itnessed by TP 375# CP TP 360# CP L RATIO 218
DETAILI  Killed well  Well Formati  Joint 22'8",  Joint 13'5" w  Z" tubing and  dusing w/ a ga  ser setting abo  Mexico Commiss  2/2/41: Flowed  2/3/41:  Subscribed and sworn to	e work was (walk) so d plan was (walk) of plan was (walk) of ED ACCOUNT OF with oil and pon Anchor Packone 1'6" seati / bottom bull-well swabled s-cil ratio of we packer, on sion engineers 85.55 bbls. o 87.55	work done form C-102 on obtained. (Cross out incorred WORK DONE AND RE coulled tubing. For and 40.6" of ing nipple, 3" per plugged. Packer back in. Before 27800/l and had official stability, well tested as oil, 24 hrs thrum "  Sun Oiforeary (A I hereby swea above is true Name.	October 2: ct words.)  SULTS OBTAINED  Re-ran tubing,  3" anchor, ed  orferated nippi  was set at 3: setting packs an allewable  zation test with follows: 12/64" choke;  ""  GASAOI  ar or affirm that the in and correct.	nsisting of le and 300° on er well was of only ll itnessed by  TP 375# CP TP 360# CP L RATIO 218  Information given
DETAILI  Killed well  Well Formati  Joint 28'8",  Joint 13'5" w  /2" tubing and  dusing w/ a ga  ser setting above the s	e work was (walk) so d plan was (walk) of plan was (walk) of the plan was (walk) of the plan was a second plan was a sec	submitted on Form C-102 on obtained. (Cross out incorred WORK DONE AND RE pulled tubing. Republic tubing tubing. Republic tubing tubin	Cotober 2: ct words.)  SULTS OBTAINED  Re-ran tubing, 3" anchor, each erforated nipp. Was set at 3: cotting packet an allowable leation test with follows: 12/64" choke; " GASSOTI ar or affirm that the in and correct.  Coduction Super	nsisting of le and 300° on er well was of only ll itnessed by  TP 375# CP TP 360# CP L RATIO 218  Information given crintendent company
DETAILI  Killed well  Well Formati  Joint 28'8",  Joint 13'5" w  /2" tubing and  dusing w/ a ga  ser setting above the s	e work was (walk) so d plan was (walk) of plan was (walk) of ED ACCOUNT OF with oil and pon Anchor Packone 1'6" seati / bottom bull-well swab! od s-cil ratio of we packer, on sion engineers 85.55 bbls. o 87.55 "  Webb, Eng.  December 1  Notary Public las County Te	Sun Oilometry  Sun Oilometry  Name  Position  Representing  Representing	Cotober 2: ct words.)  SULTS OBTAINED Re-ran tubing, 3" anchor, ear orferated nipp. was set at 3: setting packet an allowable leation test with follows: 12/64" choke; " GASAOT Also N.M. enginer and correct. Coduction Super	asisting of le and soo' on er well was of only lithessed by  TP 375# CP TP 360# CP L RATIO 218  Iformation given crintendent company

the high gas-oil ratio of this well has been corrected, entitling the well Production Superintendent. to the full non-penalty allowable for wells in this field, and we request that this allowable be given to the well effective Nov. 25 and the pine line

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