

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04460
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J. A. AKENS
8. Well No. 6
9. Pool name or Wildcat EUMONT YATES 7 RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator ORYX ENERGY COMPANY
3. Address of Operator P.O. BOX 2880, DALLAS, TX 75221-2880
4. Well Location Unit Letter Q : 660 Feet From The EAST Line and 1980 Feet From The SOUTH Line Section 3 Township 21S Range 36E NMPM LEA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
KB 10' AGL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU
- RU ACID ENGR. ACDZ 7-RIVERS QN 2920-3415/ DN 2 3/8 TBG W/ 5000 GAL 15% NF + 180,000 SCF N2 FLUSH W/ 20,000 SCF N2/ AVE INJ RT 2.9 BPM MAX 3.5 BPM. AVE INJ PRES 1900 PSI. MAX 2060/ ISIP 560 PSI, 15 MIN 30 PSI/ OPEN TO TANK FLOW 2 HOURS/ TP 30 PSI TO 0 PSI\ SWAB NO FLUID.  
LEFT OPEN TO TANK OVER NIGHT.
- TEST 0 BO, 0 BW, 92 MCF @ 25 PSI
- PUT DOWN SALES LINE
- RR

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rod L. Bailey TITLE PRORATION ANALYST DATE 04/11/94  
TYPE OR PRINT NAME ROD L. BAILEY TELEPHONE NO. 214 715-4828

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 15 1994  
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL WORK OF DEBBY SEXTON