x 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTR	ANSP	OHI OILA	IND INA L	JAKE GA	Well A	PI No.			
perator						30-025-04460				
Oryx Energy Company										
P. O. Box 1861, Midla	and. Texas 7	9702								
son(s) for Filing (Check proper box)				Other	(Please explain	n)				
Well		in Transp								
ompletion		Dry G					_			
ange in Operator LXI	Sun Explora		£ Produc	tion Co	P. O.	Box 18	61, Midla	nd, Tex	as 79702	
suggest of bienions oberator ———	Sun Explora	ation	& Floduc	LION CO	, , , , , ,	2010				
DESCRIPTION OF WELL	AND LEASE					17:-4	-f1	le	use No.	
ase Name	Well No. Pool Name, Including						Kind of Lease State, Federal or Fee			
J. A. Akens			umont Yat		vrs			Fee		
cation	1000	(	Qn (Pro C	as)	660	. Е	cet From The	East	Line	
Unit LetterQ	_ :1980	Fect	From The _Sc	uifh_ Line	and		CCI PIONI INC.			
Section 3 Townsh	ip 21-S	Rang	e 36-E	, NN	IPM,	Lea			County	
Jecus										
L DESIGNATION OF TRA	NSPORTER OF	OIL A	ND NATUE	Address (Circ	address to w	ich anneme	d copy of this for	m is to be se	rd)	
ums of Authorized Transporter of Oil	or Co	ndensate		Accuracy (Cir	: 000 23 10 111	шен ерр. о за	,, -, ,			
None ame of Authorized Transporter of Casi	nghead Gas	or D	ry Gas	Address (Giv	e address to wi	hich approve	ed copy of this for	m is to be se	ns)	
El Paso Natural Ga <u>s (</u>			,	P. O.	Box 1492	E1 Pa	aso, Texas	79999	<del>}</del>	
well produces oil or liquids,	Unit Sec.	Twp	Rge.	is gas actually connected?		Whe	When?			
re location of tanks.							<u>,,</u>			
this production is commingled with the	k from any other leas	e or pool,	give comming)	ng order num	)er:					
V. COMPLETION DATA	los	Well	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic		1		1	i	<u>i                                     </u>	_ <u></u>		_1	
Date Spudded	Date Compl. Rea	dy to Pro	i,	Total Depth			P.B.T.D.			
				Top Oil/Gas Pay			Tubing Depth			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Old Gas Fay			Imotal Debr	l tuoing Depui		
								Depth Casing Shoe		
erforations										
	TUB	NG, CA	SING AND	CEMENT	ING RECO	RD			4515	
HOLE SIZE		& TUBIN			DEPTH SE	<u>T</u>		SACKS CEM	MENI	
				<u> </u>						
				ļ						
				<del> </del>		· .				
V. TEST DATA AND REQU	FST FOR ALL	OWAB	LE	<u></u>						
OIL WELL (Test must be af	er recovery of total v	olume of l	oad oil and mu	n be equal to	or exceed top o	llo vable for	this depth or be	for full 24 ho	nars.)	
Date First New Oil Run To Tank	Date of Test		, <u> </u>	Producing !	Method (Fiow,	bmub' 802 (i	yr, esc.j			
		Tubing Pressure			Casing Pressure			Choke Size		
Length of Test	Tubing Pressur									
Actual Prod. During Test	and Proct. During Test Oil - Bbls.		Water - Bbis.			Gas- MCF	Gas- MCF			
Actual Proof During Lear	Oil - Bois									
CACRIET								·		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate  Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressu	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Close Siz			
									<del></del>	
VL OPERATOR CERTI	FICATE OF C	OMPL	IANCE		OILCO	DNSEF	NOITAVE	DIVIS	ION	
I hereby certify that the rules and regulations of the Oil Conservation				JUN 1 9 1989						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				n	Date Approved					
	)				"c , thhin					
Maria L ter					By ORIGINAL SIGNED BY JERRY SEXTO					
Signature	7	A -		B)			DISTRICT	ISUPERV	/ISOR	
Maria L. Perez Printed Name	<del></del>		ountant Tille	`	tle	### !!				
= -										
4-25-89	915	<del>-688-</del> 0	)375 hone No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.