## DISTRIBUTION

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE		AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	IRANSPORTER OIL				
	GAS				
	OPERATOR OFFICE	-			
I.	PRORATION OFFICE Operator	1			
	Sun Exploration & Production Co.				
	P. O. Box 1861, Midland, Texas 79702  Reason(s) for filing (Check proper box)  Other (Please explain)				
New Well Change in Transcorter of:				•	
	Recompletion Oil Dry Gas Name Change Only Change in Ownership Casinghead Gas Condensate From: Sun Oil Company				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE   Well No.   Poc. Name, including F	ormation   Kind of Leas		
	Akens, J. A. 6 Eumont Yates 7 Rivers On Pro Gas Fee				
		Unit Letter Q : 1980 Feet From The South Line and 660 Feet From The Fast			
	Line of Section 3 Tov	wnship 2]-S Range	36-Е , <sub>МРМ</sub> , <u>L</u> e	a County	
Ш.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)				
NONE					
		_	Address (Give address to which appro		
	El Paso Natural Gas Co	Ompany Unit Sec. Twp. Rge.	P. O. Box 1492, F1 Pas Is gas actually connected?	o, Texas 79999	
	give location of tanks.	! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !			
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA					
	Designate Type of Completic	$\operatorname{On} = (X)$ Oth Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	CEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Bbia.	Water - Bble.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			BY		
			BY E & Control (%)  FITLE		
			11		
	Marin Fere		11	compliance with RULE 1104. wable for a newly drilled or deepened	
	(Signature)		well, this form must be accompa	inied by a tabulation of the deviation	
	Senior Accounting Assistance		tests taken on the well in acco	ist be filled out completely for allow-	
	able (		able on new and recompleted w	elis.	
	υμπιαι γ τυ, 1304		Fill out only Sections I, II, III, and VI for changes of owner,		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each cool in multiply