DUPLICATE

ICO OIL CONSERVATION COMM Santa Fe, New Mexico

REQUEST FOR (COM) - (GAS) ALLOWABI

DECEIVED New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Formic Completed The Theorem able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: OIL COMPANY Jas. A. Akens Well No. 6 in RE SE Company for Operator (Lease: (Last) Sec. 3 T. 218 R. 36E NMPM, Bunout Cas (Lint) Sec. 3 T. 218 R. 36E NMPM, Bunout Cas (Lint) Lea County, Date Spudded 10/2/37 Date Completed: 8/31/51 Elevation 3535.2(Ground) Total Depth. 3834: P.B. 3699' Elevation 3535.2(Ground) Total Depth. 3834: P.B. 3699' Casing Perforations: 2920/3317, 3343/3415' Depth to Casing shoe of Prod. String. Natural Pred. Test. BC Casing and Comenting Record Size Feet Sax Based on Shib. Oil in Hrs. Test after acid or shot. Casing and Comenting Record Size Feet Sax Based on Shib. Oil in Hrs. Test after acid or shot. Casing and Comenting Record Size Feet Sax Date first oil run to tanks or gas to Transmission system. Feb 1952 Transporter taking Oil or Gas: El Paso Transporter taking Oil or Gas: El Paso OIL CONSERVATION COMMISSION By: B. E. WARREN Signature Campanyor Operator Title Manager, Ratural Gas Department Send Communications regarding well to: Name.					Dallas, Texas	11/16/53
Company or Operators Sec. 3 T 21S R 36E NMPM, Sumont Gas Sec. 3 T 21S R 36E NMPM, Sumont Gas (Unit) Sec. 3 T 21S R 36E NM					(Place)	
Please indicate location: County. Date Spudded 10/2/37 Date Completed 11/4/37 Date Recompleted: 8/31/51			QUESTI:	NG AN ALLOWABLE F	FOR A WELL KNOWN AS:	
County. Date Spudded 10/2/37 Date Completed: 11/4/37 Please indicate location: Elevation 3535-2 (Ground) Total Depth. 3834' P.B. 3699' Top 22. Ground Total Depth. 3834' P.B. 3699' Casing Perforations: 2920/3317, 3343/3415' Depth to Casing shoe of Prod. String. Natural Prod. Test. BC Casing and Comenting Record Size Feet Sax Based on bbls. Oil in Hrs. Test after acid or shot. Casing and Comenting Record Size Feet Sax Based on bbls. Oil in Hrs. A Casing and Comenting Record Size Choke in inches. Size choke in inches. Date first oil run to tanks or gas to Transmission system: Feb 1952 Transporter taking Oil or Gas: Elevation 3535-2 (Ground) Total Depth. 3834' P.B. 384' BC Casing Perforations: 2920' Test after acid or shot. BC Casing and Comenting Record Size Feet Sax Based on Bbls. Oil in Hrs. A Casing and Comenting Record Size Feet Sax Based on Bbls. Oil in Hrs. A Casing and Comenting Record Size Feet Sax Based on Bbls. Oil in Hrs. A Casing and Comenting Record Size Feet Sax Based on Bbls. Oil in Hrs. A Casing and Comenting Record Size Feet Sax Based on Bbls. Oil in Hrs. A Casing and Comenting Record Size Feet Sax Based on Bbls. Oil in Hrs. A Casing and Comenting Record Size Feet Sax Based on Bbls. Oil in Hrs. A Casing and Comenting Record Size Feet Sax Based on Bbls. Oil in Hrs. A Casing Perforations: 2920' Based on Bbls. Oil in Hrs. A BC Casing Perforations: 2920' Based on Bbls. Oil in Hrs. A Casing Perforations: 2920' Based on Bbls. Oil in Hrs. BC Casing Perforations: 2920' Based on Bbls. Oil in Hrs. BC Casing Perforations: 2920' Bols Casing Pe	OIL C	OPPANI	Jas.	A. Akens	, Well No	in NE 1/4 SE 1/4
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Natural Prod. Test. Description Descrip			-	Casing Perforation	s: 2920/3317, 3343/3415°	01
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Test after acid or shot. Both Size Feet Sax Based on. B	:			Natural Prod. Test.		ВОРГ
Casing and Cementing Record Size Feet Sax Based on bbls Oil in Hrs. 13" 296'6" 125 8-5/8" 2560'6" 400 Date first oil run to tanks or gas to Transmission system: Feb 1952 Transporter taking Oil or Gas: I hereby certify that the information given above is true and complete to the best of my knowledge. Forward Boyronber 16. OIL CONSERVATION COMMISSION By: Sum OIL COMPANY (Company or Operator) (Signature) Title Manager, Fatural Gas Department Send Communications regarding well to:				based on	bbls. Oil in	Hrs. Mins
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Gas Well Potential. 2200 MCF 8-5/8* 2560*6* 400 5-1/2* 3711*1* 200 Date first oil run to tanks or gas to Transmission system: Feb 1952 Transporter taking Oil or Gas: El Paso Transporter taking Oil or Gas: El Paso I hereby certify that the information given above is true and complete to the best of my knowledge. roved. Boyenber 16 ,19.53. SUR OIL COMPANY OIL CONSERVATION COMMISSION By: B. E. WARREN (Signature) Title Manager, Ratural Gas Department Engineer District 1 DEC 3 1953 Send Communications regarding well to:	Casing	and Cementin	g Record			
Size choke in inches Size choke in inches Date first oil run to tanks or gas to Transmission system: Feb 1952 Transporter taking Oil or Gas: Transporter taking Oil or Gas: I hereby certify that the information given above is true and complete to the best of my knowledge. Troved. Foresher 16. ,19. 53. SUB OIL COMPANY (Company) or Operator) OIL CONSERVATION COMMISSION By: B. E. WARREN (Signature) Title Manager, Ratural Gas Department Engineer District 1 DEC 3 1953 Send Communications regarding well to:	Size	Feet	Sax	Based on	bbls. Oil in	Hrs. Mins
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Transporter taking Oil or Gas: I hereby certify that the information given above is true and complete to the best of my knowledge. roved	8-5/8"	2560'6"	400			
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OIL CONSERVATION COMMISSION By: B. B. WARREN (Signature) Title Manager, Natural Gas Department Send Communications regarding well to:						nowledge.
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