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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tahoe Oil & Cattle CO.	
Address P. O. Box 3084, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner J. H. Moore, Box 1733, 314 Gulf Bldg. Midland, Tx 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name Brownlee	Well No. 1	Pool Name, including Formation Penrose Skelly-Grayburg	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter P	660	Feet From The South	Line and 660	Feet From The East
Line of Section 25	Township 21-S	Range 36-E	N.M.P.M. Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Corporation	P. O. Box 1589, Tulsa, Ok 74102	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 25
	Twp. 21S	Rge. 36E
	Is gas actually connected? Yes	When April 5, 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				3600		
Date Spudded 11-26-57	Date Compl. Ready to Prod. 12-28-57		Total Depth 3790'		P.B.T.D. 3715			
Elevations (DF, RKB, RT, GR, etc.) 3543 DF	Name of Producing Formation Grayburg		Top Oil/Gas Pay 2910		Tubing Depth 3590			
Perforations					Depth Casing Shoe 3709'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12-1/4"		8-5/8 26#		325'		Circ		
7-7/8"		5-1/2 14#		3709'		150 sx		
		2-3/8 4.7#						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


K. A. Freeman
Petroleum Engineer

April 1, 1979

OIL CONSERVATION COMMISSION

APPROVED MAY 17/9, 19

BY Orig. by Jerry Denton

TITLE Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new or deepened wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Complete Form C-104 must be filed for each pool in multiply