

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. H. C. 1004-0135
P. O. BOX 127
HOBBS, NEW MEXICO 78240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☐ Oil ☐ Gas ☒ Other **INJECTOR**

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No.
P. O. Box 1150, Midland, TX 79702 (915)687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FSL & 1980' FWL UNIT V
SEC. 4, T21S, R36E**

5. Lease Designation and Serial No.
LC-031740-B

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
EUNICE MONUMENT SOUTH UNIT

8. Well Name and No.
259

9. API Well No.
30-025-04462

10. Field and Pool, or Exploratory Area
EUNICE MONUMENT;G-SA

11. County or Parish, State
LEA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other ACZ, SQZ	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHEVRON PROPOSES TO:

POH W/INJ EQPT. CLEAN OUT TO 3875'. PICKLE TBG @ 3740' W/500 GALS 15% NEHCL. ACZ @ 3740' W/1500 GALS 15% RESISOL II. EST CIRC. SPOT 500 GALS 15% NEHCL ACROSS PERFS TO BE SQZD. PLUG BACK W/SAND TO 3744'. SET CIBP @ 3742'. SET CIRC @ 3600', ESTAB INJ RATE. CMT SQZ W/200 SX N2. WOC. DRILL CIRC & CMT TO 3740', PRESS TEST SQZ TO 500 PSI. DRILL CIBP & CLEAN OUT TO 3875'. TIH W/INJ EQPT & TBG, SET INJ PKR @ 3656'. RETURN WELL TO INJECTION.

RECEIVED
MAY 10 1997
NOSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

T. A. R. R. R.
(This space for Federal or State office use)
Approved by *T. A. R. R. R.*
Conditions of approval, if any.

Title

T. A.

Date

9/9/97

Title

PETROLEUM ENGINEER

Date

SEP 16 1997