						COMMISSIO			(Rev 3-55)
		MISCEL	LANEO	US REPO	RTS O	N WELLS			
		(Submit to approp	riate Disti	rict Office as	per Cor	nmission Rule	• 1106)	4	
ame of Comp	any and the second			Addre		Hobbs, N.	M.		<u></u>
ease	Continent	al Oil Company	Y Well No.	Unit Lette		n Township	+10	Range	
Meyer		Pool	3	<u>A</u>	4	County T		3	6
ate Work Per 6-4-6		Emic	the second se			مل	ea		
			المتكافك سيبق فكالكراب البكار ويتعاد	T OF: (Check		iate block)	and Latin):		
	ig Drilling Operat		medial Wor	and Cement Jo -	D		(plain).		
] Plugging		nature and quantity			sults obt	ained.			
77			Positio			Company	<u>.</u>		
Vitnessed by	7. W. Davids	on		. Foreman	VORK		nental Oil	L Com	oany
-		ON FILL IN BE	Drlg LOW FOR	. Foreman		Contin REPORTS ON	ILY		
) F Elev.	V. W. Davids	FILL IN BE	Drlg LOW FOR	REMEDIAL		Contin REPORTS ON Producing	ILY Interval	Cor	npletion Date
) F Elev. 32 Tubing Diama	7. W. Davids	FILL IN BE	Drlg LOW FOR OR	S. FORMAN REMEDIAL IGINAL WELL TD	DATA	Contin REPORTS ON Producing 3812-38	ILY Interval 370 Oil Stri	Coi 2-	npletion Date -11-36
) F Elev. 3!	7. W. Davids	FILL IN BE	Drlg LOW FOR OR	REMEDIAL IGINAL WELL TD	DATA	Contin REPORTS ON Producing 3812-38	ILY Interval 370 Oil Stri	Cor 2- ng Dept	npletion Date -11-36
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D F Elev. 2 1/2 Perforated In Open Hole In Test Before Workover After	7. W. Davids 7. W. Davids 7566 eter 2 terval(s) * * * * * * * * * * * * *	FILL IN BE D 3870 Tubing Depth 3868 370 Oil Production B P D 4 10 3 - S - RVX ION COMPANY ndley	Drlg LOW FOR OR PB PB RESL on Ga	S. Forman REMEDIAL IGINAL WELL TD Oil S 5 1 Produ JLTS OF WO us Production MCFPD	DATA ring Dian /2 cing For Gre RKOVE Wate ereby cet the best	Contin REPORTS ON Producing 3812-38 neter mation(s) Syburg R r Production B P D 0 12 rtify that the in of my knowled	Interval 370 Oil Stri 3 GOR Cubic feet, 307 aformation giv	Con 2- ng Dept 746 /Bbl 5 en abov	npletion Date -11-36 h Gas Well Potenti MCFPD e is true and comp

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