

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Bureau of Land Management  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, SEC. 4, T-21S, R-36E, UNIT LTR 'S'

5. Lease Designation and Serial No.

LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MEYER B-4 #4

9. API Well No.

30-025-04465

10. Field and Pool, or Exploratory Area

EUMONT QUEEN GAS

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

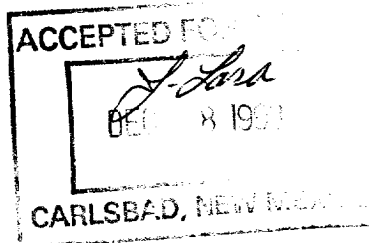
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other PERF SA & QUEEN

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-26-93 MIRU. POOH W/ TBG. PUMP 50 bbl KILL FLUID. GIH W/ RETRIEVING HEAD. RELEASE RBP POOH. GIH W/ BIT & SCRAPER TO 3659'. POOH. PERF 7 RIVERS/QUEEN W/ 1 JSPP @ 3150, 3159, 3169, 3185, 3194, 3204, 3216, 3222, 3239, 3244, 3257, 3264, 3275, 3285, 3312, 3354, 3364, 3379, 3398, 3404, 3409, 3422, 3430, 3458, 3467, 3478 AND 3490.  
ACIDIZE W/ 3500g 7.5% HCL. DIVERTING W/ 60 - 1.3 BALL SEALERS. FLUSH W/ 22 bbl KILL FLUID. FRAC W/ 40,000g 70 QUALITY CO2 FOAM PAD. FOLLOWED W/ 40,250g 60-50 QUALITY CO2 FOAM. PUMPING 12-20 TEXSAND. FLUSH W/ 1200g FOAM. GIH W/ 2 3/8" TBG TAG FILL @ 3456'. CLEAN OUT 11-8-93 RDMO. RETURN WELL TO PRODUCTION.  
1-22-93 WELL PRODUCING 2 BWPD 541 MCF.



14. I hereby certify that the foregoing is true and correct

SR. REGULATORY SPEC

11-23-93

Signed [Signature]

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: