Submit 5 Copies Appropriate District Office DISTRICT I		New Mexico atural Resources Department	Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210		ATION DIVISION Box 2088	at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Azec, NM 87410			
I. TO TRANSPORT OIL AND NATURAL GAS			
Operator		We	II API No.
Address			300250446582
Reason(s) for Filing (Check proper box)	MIDLAND, TX	79705 Other (Please explain)	
New Well	Change in Transporter of: / Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
and address of previous operator			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
MEVER B-4	4 ELMONT		e, Federal or Fee 07/03/740B
Unit Letter <u>S</u> : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line			
Section 4 Township 21.5 Range 36E, NMPM, CEA County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authonized Transporter of Casin PHILLIPS (0 (0 K) ATT		Address (Give address to which approve	
If well produces oil or liquids,	<u>ILAL GIAS COMPANY</u> Unit Sec. Twp. Rge		
give location of tanks. If this production is commingled with that :	from any other lease or pool, give comming	VES	7-26-90
IV. COMPLETION DATA			
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Pare Spudded	Dais Compl. Ready to Prod.	Total Jepth	P.B.T.L.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	·	<u></u>	Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWARIE		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved	
d la Man Hio			
SIGNATURE H.L. DEATHE ADMINISTRATIVE SUPERVISOR		ByBYSERTESUCESUCERVISOR	
Printed Name Title		Title	
Date	(915) (686-5400 Telephone No.		
INSTRUCTIONS: This form	is to be filed in compliance with I	Rule 1104	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.