

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Continental Oil Company Lease Meyer B-4  
Address Box CC, Hobbs, New Mexico Ponca City, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
Unit Q Wells No. 5 Sec. 4 T. 21SR36E Field Eunice County Lea  
Kind of Lease Federal Location of Tanks NE 1/4 Sec. 4  
Transporter Shell Pipe Line Corp. Address of Transporter Midland, Texas  
(Principal Place of Business) (Local or Field Office)  
Percent of oil to be transported 100% Other transporters authorized to transport oil from this unit are None %

REMARKS: Above change effective 7:00 A.M. April 25, 1942. This lease formerly connected by Atlantic Pipe Line Co.

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 30th day of April, 194 2.

**CONTINENTAL OIL COMPANY**

(Company or Operator)

By

Title Asst. Dist. Supt.

State of NEW MEXICO  
County of LEA } ss.

Before me, the undersigned authority, on this day personally appeared A. B. Owen known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 30th day of April, 194 2

Notary Public in and for Lea County, N.M. My commission expires 4-26-45.

Approved: MAY 12 1942, 194 2

OIL CONSERVATION COMMISSION

By

Roy Garbrough

(See Instructions on Reverse Side)

OIL & GAS INSPECTOR

### INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

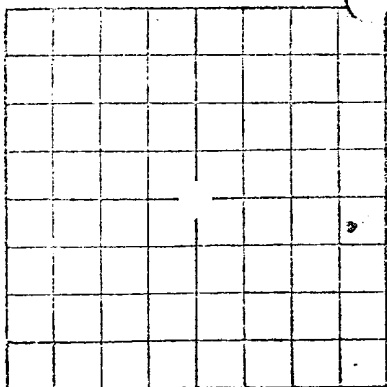
This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box CC, Hobbs, N. M.  
Lessor or Tract A. E. Meyer B-4 Field Bunice State New Mexico  
Well No. 5 Sec. 4 T. 21R.36E Meridian N.M.P.M. County Lea  
Location 2200 {N.  
S.} of 3 Line and 440ft. {E.  
W.} of E Line of Sec. 4 Elevation 3573'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date 2-24-36Title Dtst. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-2-36, 19... Finished drilling 3-14-36, 19...

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3835 to 3880 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>10 3/4" OD</u>	<u>40#</u>		<u>SH LW</u>	<u>299' 7"</u>					
<u>7-5/8"</u>	<u>26.40#</u>		<u>Smls</u>	<u>1680' 10"</u>					
<u>5 1/2" OD</u>	<u>17#</u>		<u>Smls</u>	<u>3731' 2"</u>					
<u>2 1/2"</u>	<u>6.50#</u>		<u>EUSS Tubing</u>	<u>3868' 5"</u>					

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4"</u>	<u>313'</u>	<u>200</u>	<u>Halliburton</u>		
<u>7-5/8"</u>	<u>1683'</u>	<u>400</u>	<u>"</u>		
<u>5 1/2"</u>	<u>3748'</u>	<u>400</u>	<u>"</u>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from 0 feet to 3880' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

Put to producing 2-16-36, 19...

The production for the first 24 hours was 116 barrels of fluid of which 100 % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. 32

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_