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-	DISTRIBUTION SANTA FE		ISERVATION COMMISSION OR ALLOWABLE	Form C=104 Supersedes Old C=104 and C=110			
-	FILE		AND	Effective 1-1-55			
-	u.s.g.s.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	5			
	LAND OFFICE						
	TRANSPORTER OIL						
-	OPERATOR GAS						
.	PRORATION OFFICE						
1.	Operator						
	Conoco Inc.						
	Address P. O. Boy 460	Hobbs. New Mexico 88240		:			
}	Reasons) for filing (Check proper box)	1.0. 50% 400, 10000,					
	New Well	Change in Transporter of: Change of corporate name from					
	Recompletion Cul Dry Gas Continental Oil Company effective						
ĺ	Change in Cwnership	Castnahead Gas Condenso	nte July 1, 1979.				
1	If change of ownership give name						
i	and address of previous owner						
11.	DESCRIPTION OF WELL AND I	EASE	mation Kind of Lease	Ledse No.			
	Lease Name	Well Mo.; Pool Mame, including for	neut G-SA State, Federal C	_			
	Meyer B-4						
	\sim	OFeet From The	and 1980 Feet From Th	· W			
				1			
	Line of Section Tow	mship 21-5 Range 3	6-1= , NMPM,	Lea County			
		OF OW AND NATURAL CAS					
III.	DESIGNATION OF TRANSPORT	OF OIL AND NATURAL GAS	Andress little dadress to writer applicate	i copy of this form is to be sent;			
	Atlantic Pipel	' /	Box 1190 Mid Address (Give address to which approve	land Texas			
	Name of Authorized Transporter of Cas	Ingness Gas Do or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)			
	(Narren Petrol-	eum Corp	Tulsa Oklahor Is gas actually connected? When	па			
	If well produces oil or liquids,	Unity Sec. Twp. Rge.		12-31-71			
	give location of tanks.	<u> </u>					
**,	If this production is commingled wit	th that from any other lease or pool, g	give comminging order number.				
14.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completic		Total Depth	P.S.T.D.			
	Date Spussed	Date Compl. Ready to Prod.	Istar Deptil				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (B1) Title, Tit, ON, City			:			
	Feriorations			Depth Casing Shoe			
		TUDING CASING AND	CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TODING SIZE					
			l	nd must be squal to or exceed too allow-			
V	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	iter recovery of total volume of load oil a pth or be for full 24 hours)				
	OIL WELL Date First New Cit Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)			
			Casing Bressure	Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure				
		Oll-Bbis.	Water-Bbis.	Gae-MCF			
	Actual Prod. During Test						
	l	1					
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate			
	Actua, Prod. Test-MCF/D	Length of Test	Date: Condensare/WikiCt				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size			
	resumd warvor (hunt) nace hus						
v	I. CERTIFICATE OF COMPLIAN	KCE	OIL CONSERVA	TION COMMISSION			
VI. CERTIFICATE OF COMPLIANCE				12 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	Tip For				
	The state of the s		TITLE District Supervisor				
	· Ans		This form is to be filed in	compliance with RULE 1104.			
	74117Han	e a la	This form is to be first in companied for a newly drilled or deepened If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	(Sig	nature)					

(Trile) (14/79 (Date) NMOCD (5) USSISCE) NMFUC4) FILE

Division Manager

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.