

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☐ Oil ☐ Gas ☒ Other **INJECTOR**

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No.
P. O. Box 1150, Midland, TX 79702 (915)687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1980' FSL & 1980' FEL UNIT R
SEC. 4, T21S, R36E**

5. Lease Designation and Serial No.

LC-031740-B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

EUNICE MONUMENT SOUTH UNIT

8. Well Name and No.

239

9. API Well No.

30-025-04468

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT;G-SA

11. County or Parish, State

LEA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/>	Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/>	Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input checked="" type="checkbox"/> Other
		PERF,ACZ,SQZ
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON PROPOSES TO:
POH W/INJ EQPT. PERF 3718'-3776' W/3 JHPF. PICKLE TBG @ 3610' W/500 GALS 15% NEHCL. ACZ @ 3710' W/1500 GALS 15% RESISOL II. SI & RECORD 30 MIN SI PRESS. EST CIRC. SPOT 500 GALS 15% NEFEHCL ACROSS PERFS. PLUG BACK W/SAND TO 3712'. SET CIBP @ 3710', DUMP 1 SACK SAND ON CIBP. SET CIBP @ 3570', ESTAB INJ RATE. CMT SQZ W/150 SX N2. WOC. DRILL OUT CIBP & CMT TO 3704'. PRESS TEST SQZ 500 PSI. DRILL OUT CIBP. CLEAN OUT TO 3820'. TIH W/INJ EQPT & TBG, SET INJ PKR @ 3479'. RETURN WELL TO INJECTION.

RECEIVED
SEP 10 A 10:10
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Title

T. A.

Date

9/9/97

(This space for Federal or State office use)

Approved by

Title

PETROLEUM ENGINEER

Date

SEP 16 1997

Conditions of approval, if any: