

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1 LOCATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-031740-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Eunice Monument South Unit

8. FARM OR LEASE NAME

9. WELL NO.

239 ~~HE~~

10. FIELD AND POOL, OR WILDCAT

Eunice Monument G-SA

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Sec 4, T21S, R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☒ WIW
WELL WELL

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit R, 1980' FSL and 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, XT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perl, Acidz Grayburg, Hydromite

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU PU, SIP-0 TEST CSG/TBG ANNULUS TO 500 PSI OK NDWH NUBOPE RUWL CO. & PERF
2 3/8" IPC TBG @ 3525 W/2 HOLES, LET FLUID EQUALIZE SHEAR PKR & TOH TIH W/ 3 7/8"
BIT TAG @ 3923 (PBD) TOH TIH W/2 3/8" OE TBG & SPOT 11 SX SAND ACROSS Z-6 ALLOW
SAND TO SETTLE OUT. TAG SAND @ 3836' TOH, RU & PERF 4 1/2" LNR W/3 1/8" HSC-2JHPF-180
DEG PHASING-TTL-14 HOLES PERF GB ZONE 1 @ 3826-31 AND 3636-40 TIH W/PKR W/3 JTS
TAILPIPE SET PKR @ 3471 W/TAILOPIPE @ 3569 LOAD & TST BACKSIDE TO 500 PSI OK,
ACDZ GB W/3000 GAL 15% NEFE HCL, 1500# GRS IN 3 EQUAL STAGES, HAD 820 PSI & 1260
PSI BLKG ACTION AIR-3BPM PAVG 1300 ISIP-VAC BLWTBR-104, 6HR SWB TST REC'D 110 BW
SFL-700 EFL-2400 FER-19 BPH TOH W/PKR TIH W/ 3 7/8" BIT TO 3940'. DISPLACED
SAND INTO OH DURING ACID JOB TOH W/BIT, TIH W/OE TBG RESPOT SD F 3923 TO 3835, CK
PBD @ 3829' CAP SAND & GRAVEL W/.62 CU FT HYDROMITE CHECK PBD @ 3824 TIH & TOH
LDWS TIH TSTG 2 3/8" INJECTION TBG TO 5000 PSI A.S. SET PKR @ 3477 NDBOPE NU INJ
ASSY TEST CSG TO 500 PSI/30MIN OK RD MO PU TURN OVER TO PRODUCTION.

WORK STARTED 01-21-90

WORK ENDED 01-27-90

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Klein 1/30/90

TITLE Staff Drlg. Engr.

DATE 1-30-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE FEB 5 1990

CARISBAD NEW MEXICO