

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Meyer B-4
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit F R	10. FIELD AND POOL, OR WILDCAT Funie Monument C/SA
14. PERMIT NO. 30-025-04468	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4-215-36E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other) Convert to useable wellbore	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU, Kill well if necessary w/ 2% KCL TFW and Poot w/ tbg & Reda pump
- ② Tag cmt plug @ 3890' and drill out to 3946'
- ③ Run bit & scraper to 3790'; Set RBP @ 3790' and press. test csg to 500psi for 30 min.
- ④ If test holds, release rig and turn well over to Chevron for Funie Monument South agreement
- ⑤ If test fails, Set pkr @ 3550' and press. test liner to 500 psi for 30 min. If test holds, release pkr @ 3550' and Poot. If test fails, isolate leak
- ⑥ Set RBP @ 3545' and press. test casing to 500 psi for 30 min.; If test fails, a squeeze procedure will follow. If test holds, then leak is in liner or top of liner. Release RBP @ 3545' & Poot. Set cmt retainer @ 3540'
- ⑦ Pump 50 sxs class "C" cmt w/ 2% CaCl₂ w/ low fluid loss additive below retainer. Reverse out excess cmt. WOC for 12 hours
- ⑧ Drill out cmt ret & cmt 3540'-3548' Press. test sqz to 500 psi for 30 min. Resqz if necessary.
- ⑨ Run bit to 3990'. Press. test liner to 500 psi for 30 min. Resqz if necessary. Release RBP @ 3790' & Poot. Rig down

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 1-21-86

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature] DATE 2-7-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side