NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company	Leas	e Mever B-4			ell o. 7
Location Unit Sec	Twp 21	Rge 3	6	County	Lea
OI WEIL	Type of Prod	Method of Prod	Prod. M		Choke Size
Upper Eumont	(Oil or Gas)	Flow, Art Lift F		· csg)	Onen
Lower Compl Eunice	011	SI	Tba		
COMPA TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE TO	FLOW TEST				
Both zones shut-in at (hour, date):					
Well opened at (hour, date): 8:30				pper pletion	Lowe r Completion
Indicate by (X) the zone producing.					
Pressure at beginning of test					25
Stabilized? (Yes or No)					YES
Maximum pressure during test					25
Minimum pressure during test					25
Pressure at conclusion of test					25
Pressure change during test (Maximum:					
Was pressure change an increase or a	de cr ease?	Total T	'ime On	DEC.	
Well closed at (hour, date): 8:30 Oil Production During Test: bbls; Grav	Gas Pro	-73 Product	ion		
Remarks No evidence of communic					
Well opened at (hour, date):	FLOW TEST			Jppe r mpletion	
Indicate by (X) the zone producing	g		•••••	· · · · · · · · · · · · · · · · · · ·	
Pressure at beginning of test		••••••			
Stabilized? (Yes or No)					<u> </u>
Maximum pressure during test					
Minimum pressure during test	• • • • • • • • • • • • • • • • • • • •				
Pressure at conclusion of test					
Pressure change during test (Maximum	minus Minimum)			
Was pressure change an increase or a		Total to	ime on		
Well closed at (hour, date) Oil Production During Test:bbls; Grav	Gas Proc ;During S	Product:	ion	OR	
Re marks			· · · · · · · · · · · · · · · · · · ·		
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I hereby certify that the information knowledge.	n herein conta:	_	c omplete ntinenta		
Approved New Mexico Oil Conservation Commissi	19	operator	leez-		
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ByTitle			n. Prod. v 30, 197		eer
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