NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

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		(Submit t	o approprio			Address					
me of Compa					ľ			11-2-1 - Ma	Maad aa	_	
	Contir	ontal C	11 Compo	Il No.	Unit I	etter	ection	Hobbs No	W 1.033.00	Range	
ase				7	1 3			215		1	6E
te Work Perfe	er 3-4	Pool						County		_	
	-59		Theory	-Eunio	B	-			-Los-		
			THIS IS A				propria	Other (Ex	h lain):		
Beginning	Drilling Operat	saoi		ng Test		ent Job	Ĺ	Other (Ex)	ptuin).		
Plugging	nt of work done,		-	edial Wor							
Acidiz well b	od 4-30-59 ore s	with 3,	,000 gal.	. 155 i	acid t	o redi	nce ti	e lime de	epositio	n arou	nd the
itnessed by	B. K. Rom	olog Fil	LL IN BEL		A. Poi			Company Conti	nental (X1. Con	ng early
Titnessed by		FI	LL IN BEL	OW FOR	4. For			EPORTS ON	LY Interval	Co	mpletion Date
) F Elev.	T	FII		OW FOR	A POI R REME			EPORTS ON	LY Interval	Co	mpletion Date
) F Elev.	T	D 39	LL IN BEL	OW FOR	A POI R REME	WELL	ATA	Producing 3318	ILY	Co	mpletion Date
F Elev.	3588 ter	D 39	73 g Depth	OW FOR	A POI R REME	WELL	ATA	Producing 3318	LY Interval	Co	mpletion Date
F Elev.	3588 ter	D 39	73 g Depth	OW FOI	A POI R REME	WELL	ATA	Producing 3318	LY Interval	Co	mpletion Date
F Elev. Tubing Diame 2 1/ Perforated Int	3588 T	D 39	73 g Depth	OW FOI	A POI R REME	Oil Stri	ATA ng Diam 5 1/2	Producing 3318	LY Interval	Co	mpletion Date
F Elev.	3538 ter 2 erval(s)	D Tubin	73 g Depth	OW FOR	R REME	Oil Stri	ng Diam 5 1/2	Producing Producing 23338 eter	LY Interval	Co	mpletion Date
F Elev. Tubing Diame 2 1/ Perforated Int	3538 ter 2 erval(s)	D 39	73 g Depth	OW FOR	A POI R REME	Oil Stri	ng Diam 5 1/2	Producing Producing 23338 eter	Interval Oil St	Co ring Dep	mpletion Date
F Elev. Tubing Diame 2 1/ Perforated Int	3538 ter 2 erval(s)	D 3673	73 g Depth	OW FOR	R REME	Oil Stri	ag Diam 5 1/3 ng Form	Producing Producing 23338 eter	LY Interval	Conting Dep	mpletion Date
Derforated Into Deen Hole Into Test Before	Total Serval Page 19750	D 3673	g Depth	OW FOR	R REME RIGINAL TD	Oil Stri	ag Diam 5 1/3 ng Form	Producing 23338 eter nation(s) Production BPD	Interval Oil St	Conting Dep	mpletion Date 19-36 th Gas Well Potent
Den Hole Int Test Before Workover	Total Serval Page 19750	D 3673	g Depth 3	OW FOR	R REME RIGINAL TD	Oil Stri	ag Diam 5 1/3 ng Form	Producing Producing eter action(s) Completes Production	Interval Oil St	Conting Dep	mpletion Date 19-36 th Gas Well Potent
Test Before	2 Serval(s) Perval Date of Test	Tubin	g Depth 3	OW FOR	R REME RIGINAL TD ULTS O	Oil Stri	ng Diam 5 1/2 ng Form (OVER	Producing 2318 eter action(s) Production BPD	Interval Oil St GO Cubic fee	Co gring Dep 3750	mpletion Date th 4-19-36 th Gas Well Potent MCFPD
Den Hole Int Test Before Workover After	Terval 3750	Tubin Oi	g Depth 3	OW FOR	R REME RIGINAL TD	Oil Stri	ng Diam 5 1/3 ng Forn (OVER	Producing 2333 eter Production BPD	GO Cubic fee	Co gring Dep 3750	mpletion Date 19-36 th Gas Well Potent
Den Hole Int Test Before Workover After	Date of Test	Tubin Oi	g Depth 3	OW FOIL OR PB	R REME RIGINAL TD ULTS O	Oil Stri	ng Diam 5 1/3 ng Forn (OVER	Producing 2318 eter action(s) Production BPD	GO Cubic fee	Co gring Dep 3750	mpletion Date th 4-19-36 th Gas Well Potent MCFPD
Den Hole Int Test Before Workover After	Date of Test	Tubin Oi	g Depth g Depth g Depth g Depth g Depth	OW FOIL OR PB	R REME RIGINAL TD ULTS O	Production D I here to the	ng Diam S V OVER Water eby certe best of	Producing 2333 eter Production BPD	GO Cubic fee	Conting Dep 3750 Ret/Bbl	mpletion Date th 4-19-36 th Gas Well Potent MCFPD
Test Before Workover After Workover	Date of Test Level U.S	Tubin 3d73 Oi	g Depth 3 Il Production BPD	OW FOIL OR PB	R REME RIGINAL TD ULTS O	Production D I her to the	ng Diam S V OVER Water eby certe best of	Production BPD Contains Production BPD Contains Production BPD	GO Cubic fee	Cooring Dep 3750 R et/Bbl	mpletion Date th 4-19-36 th Gas Well Potent MCFPD