NO. OF COPIES RECEIVED	.~	- .	
DISTRIBUTION	EW MEXICO OIL CO	NSERVATION COMMISSI	Form C+104
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator CANTINGAITA	LOIL COMPAN	·/	
Address	HOBBS, NEW A	A	
Reason(s) for filing (Check proper box)	HOSES, NEW A	Other (Please explain)	
New We!l	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including For	mation Kind of Lea	se - Lease
Lease Name		CAUMCAIT State, Feder	ral or Fee
Location B-A	- S EUNICE N		
	Feet From The SOUTH Line	and 1960 Feet From	The 141657
	nship 2 Range	, NMPM,	€ € Cou
Since of Oscillation	3277	- A	THE CONTRACTOR OF THE CONTRACT
III. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Cas	IME COMPONY	MIDLAMO, T	oved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas		
WORPON POTPO		Is gas actually confected?	hen
If well produces oil or liquids,	Unit Sec. Twp. Rge.		DECCINOCE SUID
give location of tanks.	1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		The state of the s
If this production is commingled wit IV. COMPLETION DATA	h that from any other lease or pool, a	give comminging order number:	
		New Well Workover Deepen	Plug Back Same Res'v. Diff.
Designate Type of Completion	1	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periorditons			
	TUBING, CASING, AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load o	il and must be equal to or exceed top
OIL WELL	able for this de	oth or be for full 24 hours)	life are
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ujt, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cosing Plassome	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1981-MO175			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CE	OIL CONSERV	VATION COMMISSION
THE CERTIFICATE OF COMPLIAN	UE.		VATION COMMISSION
f bounder annifer that the enlar and	regulations of the Oil Conservation	APPROVED	
hear compliant have been compliant	with and that the information given	Orig. Signed by John Runyan	
andve is true and complete to th	e best of my knowledge and belief.	Contain	
			NAME OF THE PROPERTY OF THE PR
n. 1/2	_	TITLE	in compliance with RULE 1104.

RVATION COMMISSI ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Lease No.

County

Plug Back Same Res'v. Diff. Res'v.

L,		Depth Casing Shoe
TURING CASING AN	D CEMENTING RECORD	
	- I	SACKS CEMENT
CASING & TOBING SIZE		
OR ALLOWABLE (Test must be able for this a	epth or be for full 24 hours)	
Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Tubing Pressure	Casing Pressure	Choke Size
Oil-Bbls.	Water - Bbls.	Gas - MCF
	Phile Condensate AMCE	Gravity of Condensate
Length of Test	BDIS. CONCENTRATE MINICI	G. 2.11., 2.1 20.1.2.1.1.2.1.1
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CF.	OIL CONSER	VATION COMMISSION
		M % 4 1317
regulations of the Oil Conservation	APPROVED	Orig. Signed by
complision have been complied with and that the information given the interest of the best of my knowledge and belief.		
		Geologist
	TITLE	Georgist
11	This form is to be filed	in compliance with RULE 1104.
a to blad	to this is a sequest for a	linuable for a newly drilled or deepened
ature)	this form must be accor	whatied by a fabulation of the deviation
VE SUITEDILISOR	All sections of this form	must be filled out completely for allow
	Wit sections or sure sour	i wells.
tle)	able on new and recompleted	
11,1972	Fill out only Sections I	TIT IT and VI for changes of owner
"1,1972 "(4) USGS(2) FILE	Fill out only Sections I	I, II, and VI for changes of owner porter, or other such change of condition must be filed for each pool in multiply
	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this described able for the control of the Oil Conservation with and that the information given the control of the Oil Conservation able to the control of the Oil Conservation able to the control of the Oil Conservation about the control of the Oil Conservation able to the Conservation able to the control of the Oil Conservation able to the c	DR ALLOWABLE (Test must be after recovery of total volume of load able for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, ga. Casing Pressure Oil-Bbls. Water-Bbls. Length of Test Bbls. Condensate/MMCF Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) CE OIL CONSER APPROVED Segulations of the Oil Conservation with and that the information given best of my knowledge and belief. TITLE This form is to be filed if this is a request for a well, this form must be accounted taken on the well in a