

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB - Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3a. Address

P.O. Box 1150, Midland, TX 79702

3b. Phone No. (include area code)

(915) 687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3233' FNL & 660' FEL UNIT I
SEC. 4, T21S, R36E

5. Lease Serial No.

LC-031740-B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

EUNICE MONUMENT SOUTH UNIT

8. Well Name and No.

208

9. API Well No.

30-025-04470

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GB-SA

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other _____
☐ Change Plans ☐ Plug and Abandon ☒ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLM. If the operation results in a multiple completion or recompletion under a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE.

THIS WELL IS UNECONOMICAL TO PRODUCE. IT MAY BE USED IN PATTERN REALIGNMENT OR ENHANCED RECOVERY PROJECT IN THE FUTURE.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

J. K. RIPLEY

Title

REGULATORY O.A.

Date 2/19/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ONIC. SGA) JOSE G. LARA

Title

Patricia E. ...

Date

3/25/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

EMSU # 208

February 12, 2002

API # 30-025-04470

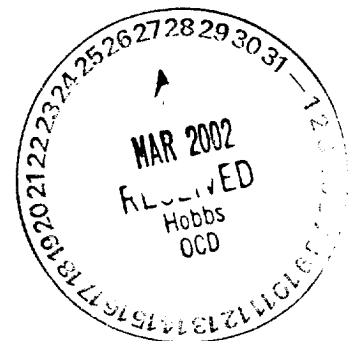
5233 1980' FNL & 660' FEL
S4, T21S, R36E, & Unit I
Eunice Monument South Unit
Lea County, New Mexico

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. Pull rods and pump
3. ND WH. NU BOP.
4. Pull 2 7/8" tubing.
3. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3820'. POH.
4. Set CIBP @ 3620'. Dump 5 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

K. Hickey 687-7260





WELL DATA SHEET

LEASE: EMSU WELL: 208
LOC: 3233' 600' FNL & 660' FEL SEC: 4
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: I ST: NM

FORM: Grayburg / San Andres DATE:
GL: 3538' STATUS: Producer
KB: 3538' API NO: 30-025-04470
DF: CHEVNO: FA 56120.01

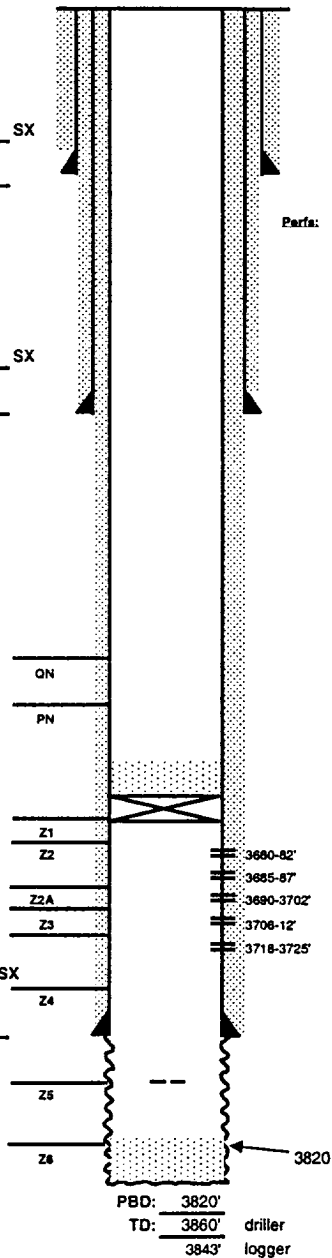
PROPOSED TA

10 3/4 OD
40.5 # CSG
Set @ 281' W/ 200 SX
Cmt circ.? yes
TOC @ surf. by calc.

7 5/8 OD 26.4#
CSG
Set @ 1268' W/ 400 SX
Cmt circ.? yes
TOC @ surf. by calc.

CIBP with 5 sx (50 ft)
Class C cement cap @
3620'

5 1/2 OD 17#
CSG
Set @ 3752' W/ 400 SX
Cmt circ.? yes
TOC @ surf. by calc.



FILE: EMSU208WB.XLS

Date Completed: 6/6/1936
Initial Production: 1/ 480 BOPD
Initial Formation: Grayburg
FROM: 3752' to 3860' / GOR 42

Completion Data

Natural
Gravity oil=35
DST 3676-3750' - 1620 mcf and 7 jts mud, no oil.

Subsequent Workover or Reconditioning:

3/45 - Acdz OH 1000 gal 20% acid. Tst 1/ 28 BO/1% water bg gas lift.
4/45 - Reacdz OH w/3000 gal 205 acid.
7/52 - Acdz OH w/500 gal acid. Tst 25 BO/3 BWPD.
1/55 - Trtd w/500 gal acid, 500 gal jp/block, 1000 gal acid. Hot oiled w/62 bbk. Tst 17 BO/ 0 BWPD.
3/83 - Tag @ 3855'. SS OH 3780-3860 w/ 700 grains. CK for fill, no fill. Acdz OH w/ 3780 gal 15% NeFeA in 2 stgs. Scale trtd. Put on prod. Tst 3 BO/10 BW/20 mcfpd.
2/87 - XO WH. Tag @ 3840'. Ran logs. Perf 3680-82, 3685-87' w/ 2JHPF. Acdz perms w/1000 gal 15% NeFeA & 16RCNBs. Acdz OH w/4000 gal 15% NeFeA in 4 stgs. Swb 35 BAW. Fer = 0BPH. C/O to 3843'. Put well on prod. Tst 0Bo/11Bw/12mcf. FL = 90' ASN. B/4 - 3Bo/2Bw/GASTSTM.
6/87 - Perf OH 3740 - 3820'. C/O fill & expended guns to 3843'. Acdz OH w/3500 gal 15% NeFeA. Scale trt. Put well on prod. Tst 2Bo/3Bw/15mcf. FL = 215'ASN. B/4 - 1Bo/38Bw/7mcf.
9/89 - Scale trt.
4/97 - Swab Test; Swab 2BPH from Z6, 0% oil cut; Swab 18BPH from zones 2-5, 5% oil cut; Perf 3718-75, 3706-3712, 3690-3702; Spot sand from 3840-3818; Acdz w/6000 gal 80/70 Resisol II + w/ continuous Trimix salt block.

Additional Data:

T/Queen Formation @ 3315'
T/Penrose Formation @ 3447'
T/Grayburg Zone 1 @ 3627'
T/Grayburg Zone 2 @ 3664'
T/Grayburg Zone 2A @ 3688'
T/Grayburg Zone 3 @ 3710'
T/Grayburg Zone 4 @ 3742'
T/Grayburg Zone 5 @ 3788'
T/Grayburg Zone 6 @ 3831'
T/San Andres Formation @ 3850'
KB @ 3538'

Current

Inj. _____ bwpd @ _____ psi Date: _____
Prod. _____ bopd _____ bwpd Date: _____
Gas _____ mcfpd

