

N. M. OIL CONS. COMMISSION

P. O. BOX 1960

HOBBS, NEW MEXICO 88240

Form Approved -  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 4620' FSL & 660' FEL

AT TOP PROD. INTERVAL: ✓

AT TOTAL DEPTH: ✓

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

5. LEASE

LC-031740 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Meyer B-4

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

Eunice Monument G/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-2N, R-36E

12. COUNTY OR PARISH

Lea

13. STATE

NM.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 21 1983

OIL & GAS

MINERALS MGMT. SERVICE

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Clean out OH to 3860'. String shoot OH from 3860'-3780'.  
CO to 3860'. Spot 266bbs 15% HCL-NE-FE from 3860'-3776'.  
Set pkr @ 3700'. Acidize 3860'-3752' w/ 90 bbs 15% HCL-NE-FE. Pump 25 lbs graded rock salt in 466bbs 10 PPG brine water w/ 10 lbs guar gum. Flush w/ 2566bbs 2% KCL TFW. Swab. Chemically  
Inhibit 3860'-3752' w/ one drum chemical mixed in 22066bbs 2% KCL TFW. Pump 250 lbs graded rock salt mixed in 466bbs 10 PPG brine water w/ 10 lbs guar gum. Rel pkr. Run production equip. Test.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Butler TITLE Administrative Supervisor DATE 3/18/83

(Orig. Sgd.) **APPROVED** (This space for Federal or State office use)  
PETER W. CHESTER

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1983

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side

RECEIVED

MAR 23 1983

C.C.D.  
HOBBS OFFICE